

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 11-7-84  
month day year

API Number 15- 101-21,083-00-00

OPERATOR: License # 9310 exp 8501

SE, SE, NW Sec 22 Twp 18 S, Rge 27  East  
(location)  West

Name Bentley Oil & Gas Company

Address P.O. Box 5012

City/State/Zip Wichita Falls, Texas 76307

Contact Person John Bentley

Phone (817) 723-0897

2970'  
2970' Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

\* CONTRACTOR: License # 6333

Name DaMac Drilling

City/State Box 1164 Great Bend, Kansas 67530

Nearest lease or unit boundary line 2310' feet.  
County Lane  
Lease Name Kuehn Well# #1

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date 4700 Old Total Depth

Projected Total Depth feet

Projected Formation at TD Mississippian

Expected Producing Formations Hertha, Cherokee, Ft. Scott, Lansing

Depth to Bottom of fresh water 86 feet  
Lowest usable water formation Dakota Formation  
Depth to Bottom of usable water 900 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 925 feet

Conductor pipe if any required feet

Ground surface elevation 2639' surveyed feet MSL

This Authorization Expires 5-5-85

Approved By 11-5-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-1-84 Signature of Operator or Agent

*John Bentley*

Title Vice-President

mhc/KOHE 11/5/84 Form C-1 4/84

NOV 03

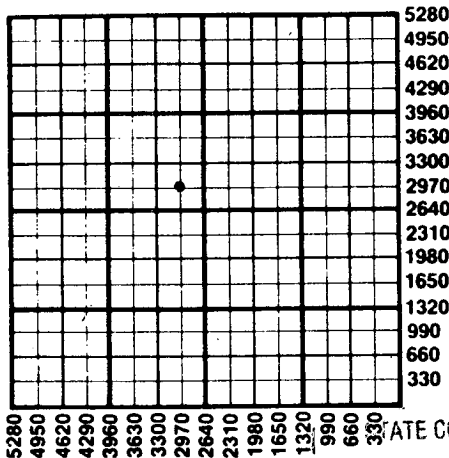
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION  
Wichita, Kansas

**Important procedures to follow:**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED  
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

OCT 29 1984  
10-29-1984  
CONSERVATION DIVISION  
Wichita, Kansas