

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTION
CARD MUST BE SIGNED
1-29-86

Starting Date: 2/15/86
month day year

API Number 15- 101-21,269-00-00

OPERATOR: License # 9310 exp 8701

K C. NW NW SE Sec 22 Twp 18 S, Rge 27 East West
(location)

Name Bentley Oil & Gas Company

Address P.O. Box 5012

City/State/Zip Wichita Falls, TX 76307

Contact Person Gene E. Thompson

Phone 817/723-0897

* ...2310!..... Ft North from Southeast Corner of Section
* ...2310!..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6333

Nearest lease or unit boundary line 330!..... feet.

Name DaMac Drilling Inc.

County Lane

City/State Box 1164 Great Bend, KS 67530

Lease Name Kuehn B Well# 1

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 86!..... feet

Lowest usable water formation .. Dakota Formation.....

Depth to Bottom of usable water .900!..... feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 925!..... feet

Conductor pipe if any required feet

Ground surface elevation 2633..... feet MSL

This Authorization Expires 6-19-86

Approved By 1-2-19-85

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4700..... feet

Projected Formation @ TD Mississippian.....

Expected Producing Formations Hertha, Cherokee, Ft Scott

Lansing

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Kwas C.N.W.S.E 1980 FSL
1980 FEL

Date 1/22/86 Signature of Operator or Agent

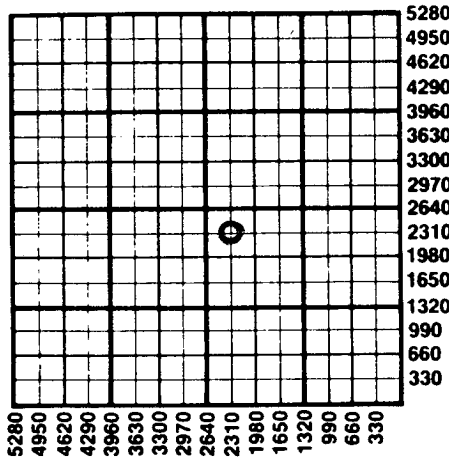
Gene E. Thompson

Geologist

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

JAN 29 1986
01-29-1984
CONSERVATION DIVISION
WICHITA, KANSAS

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238