

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7 26 85
month day year

API Number 15- 101-21,203-00-00

OPERATOR: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, KS 67202
Contact Person Jim Thatcher
Phone 316-265-3351

C SE SW Sec 10 Twp 18 S, Rge 27 East
(location) West

CONTRACTOR: License # 5302
Name Red Tiger Drilling CO.
City/State Wichita, KS

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Inj	<input type="checkbox"/> Cable
<input type="checkbox"/> Expl	<input checked="" type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Wildcat	

Nearest lease or unit boundary line 660 feet

County Lane

Lease Name Neeley Well# 2-10

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4650 feet
Projected Formation at TD Mississippi
Expected Producing Formations Cherokee

Depth to Bottom of fresh water 250 feet

Lowest usable water formation ~~Dakota~~ *Cherokee*

Depth to Bottom of usable water 1100 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 320 feet

Conductor pipe if any required none feet

Ground surface elevation unknown feet MSL

This Authorization Expires

Approved By

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-23-85 Signature of Operator or Agent

Jim Thatcher
Title

Production string well to be cemented immediately from below usable water to surface.
Production Engineer.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

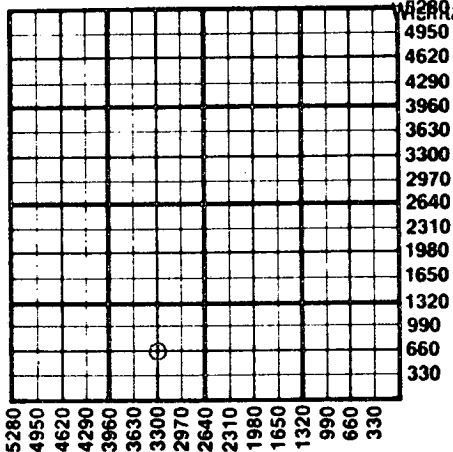
RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.

JUL 24 1985
07-24-1985
CONSERVATION DIVISION

Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238