

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date Approx. 5-1-86
month day year

API Number 15— 101-21,311-00-00 East
SE SW NW Sec. 23 Twp. 17 S, Rg. 27 West
2970 Ft. from South Line of Section
4290 Ft. from East Line of Section

OPERATOR: License # 5248
Name OLYMPIC PETROLEUM COMPANY
Address 2121 South Columbia Ave.
City/State/Zip Tulsa, OK 74114
Contact Person James E. Silver
Phone AC 918-747-8091

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Lane
Lease Name Atwell Well # 8

CONTRACTOR: License # 5886
Name Chief Drilling Co., Inc.
City/State 905 Century Plaza, Wichita, KS

Ground surface elevation 2632 feet MSL
Domestic well within 330 feet: — yes X no
Municipal well within one mile: — yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil — SWD — Infield X Mud Rotary
X Gas — Inj X Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

Depth to bottom of fresh water 70 feet
Depth to bottom of usable water 1000 feet
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 300 feet
Conductor pipe required none
Projected Total Depth 4650 feet
Formation Mississippian

If OWWO: old well info as follows:
Operator none
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 4-16-86 Signature of Operator or Agent James E. Silver Title Managing Partner

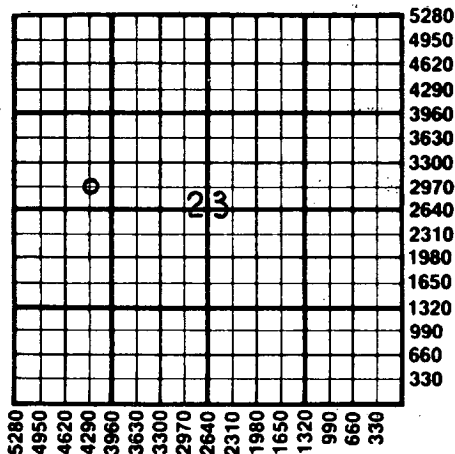
For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. 4-2
This Authorization Expires 10-18-86 Approved By 4-18-86 [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

APR 18 1986

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238