

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Approx. Nov. 10, 1984
month day year

API Number 15- 101-21,060-00-00

OPERATOR: License # 5248
Name OLYMPIC PETROLEUM COMPANY
Address 2121 So. Columbia Ave.
City/State/Zip Tulsa, OK 74114
Contact Person James E. Silver, Managing Partner
Phone 918 - 747-8091

East
NW NW SE... Sec 34 Twp 17 S, Rge 27... West
(location)

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.
County Lane
Lease Name Elgin Repshire Well # 2
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 110 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 975 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation _____ feet MSL.
This Authorization Expires 4-4-85
Approved By 10-4-84

If OWWO: old well info as follows:
Operator _____
Well Name _____
Comp Date _____ Old Total Depth _____
Projected Total Depth 4600 feet
Projected Formation at TD Mississippian
Expected Producing Formations Lansing-KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-2-84 Signature of Operator or Agent _____

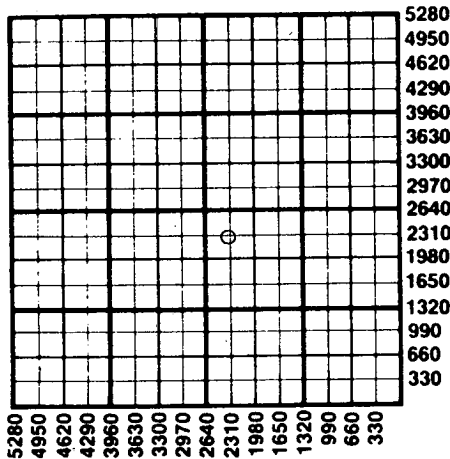
OLYMPIC PETROLEUM COMPANY
James E. Silver
James E. Silver

Managing Partner
Title _____

SILVER
10/4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

STATE CORPORATION COMMISSION
RECEIVED
OCT 04 1984
Wichita, Kansas