

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 15 1985
month day year

API Number 15- 101-21,265-00-00

OPERATOR: License # 9835
Name L.B. Petroleum, Inc.
Address 370 17th Street, Suite 3200
City/State/Zip Denver, CO 80202
Contact Person Leo R. Schueler
Phone (303) 629-1447

SW SE NE Sec. 34 Twp. 17 S, Rg. 27 XX East
2970' Ft. from South Line of Section
990' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5883
Name Warrior Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Lane

Lease Name Whipple Well # 34-8
Ground surface elevation 2675' (est) feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil SWD Infield XX Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl XX Wildcat Cable

Domestic well within 330 feet: —yes XXno
Municipal well within one mile: —yes XXno
Surface pipe by Alternate: 110' 1 2 XX
Depth to bottom of fresh water.....
Depth to bottom of usable water ~1025'
Surface pipe planned to be set 280'
Projected Total Depth 4700 feet
Formation Mississippian

If OWWO: old well info as follows:

Operator N/a
Well Name
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing
Date 12/05/85 Signature of Operator or Agent Leo R. Schueler Title Operations Manager
Real/KOHE

For KCC Use:

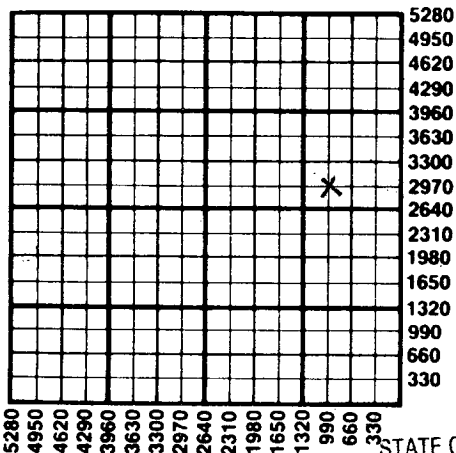
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 6-9-86 Approved By 12-9-85 R

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

DEC 9 1985

CONSERVATION DIVISION
Wichita, Kansas

alternate 2 completion, cement in the production pipe from
below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238