

15-101-21018-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

2660 FNL
4570 F2L

OPERATOR DaMar Resources Inc. #9067 LOCATION OF WELL 100' SE 1/2 NW SW

LEASE SCOTT OF SEC. 28 T 17 R 27

WELL NO. 1 COUNTY Lane

FIELD LS. East PRODUCING FORMATION LKC.

Date Taken 2-26-85 Date Effective _____

Well Depth ⁴⁶⁴⁵ PBTD 4626 Top Prod. Form 4166 Perfs 4166-4171

Casing: Size 5 1/2 Wt. _____ Depth 4644 Acid None

Tubing: Size 2 7/8 Depth of Perfs N/A Gravity 39.0 - 60°

Pump: Type Insert Bore 2 1/2 - 2 - 12 Purchaser Koch

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 37 MINUTES _____ SECONDS

GAUGES: WATER 1 1/4 INCHES 5 PERCENTAGE

OIL 23 3/4 INCHES 95 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 38.88

WATER PRODUCTION RATE (BARRELS PER DAY) 1.90

OIL PRODUCTION RATE (BARRELS PER DAY) 36.98 PRODUCTIVITY

STROKES PER MINUTE 5.4

LENGTH OF STROKE 9 3/4 INCHES

REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.

COMMENTS _____

Allowable is 37 BBL

RECEIVED
STATE CORPORATION COMMISSION

MAR 05 1985

CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

John
Gilbert Balthazar
FOR STATE

John T. Schipper, Jr.
FOR OPERATOR

FOR OFFSET