

15-101-21236-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Damar Resources Inc LOCATION OF WELL C NE NE SE
 LEASE Opal Mcbee OF SEC. 29T 17 R 27W
 WELL NO. #1 COUNTY Lane
 FIELD L.S. East PRODUCING FORMATION Cherokee
 Date Taken 11/15/85 Date Effective 11/15/85
 Well Depth 4630 Top Prod. Form ~~4573~~ Cherokee Perfs 4573-4577
 Casing: Size 5 1/2 Wt. #14 Depth 4626 Acid None
 Tubing: Size 2 7/8 Depth of Perfs _____ Gravity 40
 Pump: Type RWT Bore 2" X 12' Purchaser Koch
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 15 HOURS

SHUT IN 9 HOURS

DURATION OF TEST _____ HOURS 8 MINUTES _____ SECONDS

GAUGES: WATER 0 INCHES _____ PERCENTAGE

OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 180

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 180 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 15 HOURS PER DAY.

COMMENTS Initial Barrel Test
Company wants discovery allowable

WITNESSES:

Richard W. Lacey FOR STATE
John F. Schippers, Jr. RECEIVER FOR OPERATOR
 STATE CORPORATION COMMISSION FOR OFFSET

NOV 20 1985