## STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion Di	vision	-	PRODUCTION	TEST & GC	JR REPOR	KT				C-5 Revised		
TYPE TEST	Ini	ial \A	nnual	Workover	Reclas	ssifica	tion	T	EST DATE	•			
TYPE TEST (Initial ) Annual Company				Lease				19-22-86			l No.		
Donald c Slauson County Scott			a aaa	oil Janssen ocation Section			9-23-86						
County	nola c	201000	Lo	cation	Sec	ction	Town	ship	Rang		es		
5	cott	<u>-</u>	3	SE-SE-	NE	35		175			· .		
Field			Re	servoir			Pipe	line	Connect	ion			
111-	t	Wint I W	lac+	1/6	•			$\mathcal{I}_{j}$	nland	00	ude		
^1 <b>-</b> +4 -	- D4+-		ווו פרבעון	omn lettlom.	Describel		Plug	Bac	c T.D.	Pac	eker Set At		
9 - 4	C /		(2.40	d Hale	& Pessonsot	Sed.	_	454	4		none		
Production	n Math	od•	;	Ty	pe Fluid	roduct	ion		API Gr	avity of	none Liquid/0il		
Troductio	n Heon	- Ca	o Tift.		0,1		,		36 4		·		
Flowing Casing Si	ze (Fump	Weigh	t	I.D.	O / / Set A	ŧ			ions	To			
Casing Si		10.	<del>ا</del>	$\mathcal{H}$	450	6			18		1250		
	ing Size Weight		t	I.D. Set A		Perforation				To			
-2 3/8			1	2"	H25	7	4	25	8		1260		
					Allender geweich aus der Gereichte aus			Variation of the last of the l		Du	ration Hrs.		
Pretest: Starting	Dota 1	-	Time		CEnding	Date			Time				
Test:	Date									Du	ration Hrs.		
Starting Date Time			Time	Ending Date				Time					
Dual Ullia	Dave			OIL PRODUC	TION OBSE	RVED DA	TA						
Producing	Wellh	ead Press			Separat					Chol	ce Size		
Casing:		Tubin											
				tarting Ga	Е	Ending Gauge			Net Pr	od. Bbls.			
Bbls./In.		Number	Feet		Barrels	Feet			Barrels				
	2126		1.000	ar			1						
Pretest:		2021	1	1		7	1 4		125.01		125.08		
rrecest:			1	Q.K.	Car d	1	1 1			,			
Test:	1	2020	6	4		8	1-3		35.81	1 200	Be 35.86		
								}			2-160.81		
Test:	1						P. C. 17, 1712			tolal	-160.81		
		• .		GAS PRODUC									
Orifice N	leter C	onnection	18		Orif	ice Met	er Rar	nge					
Pipe Tap		Flange			Diff	erentia	1:		Static	Pressure			
Measuring		-Prover-	Orifice	Meter-Pro	over-Teste	r Press	ure				Flowing		
Device		ter Size		In.Water	In Merc.	Psig or	(Pd)	(hw)	or (hd)	Gas (Gg	Temp. (t)		
Orifice						. ,					1.		
Meter													
Critical				1			<del></del>			-,			
Flow Pro	ver	<u> </u>			<del> </del>						<del></del>		
Orifice				1					•-	ļ.			
Well Tes	ter			CAC TROTA	RATE CALCU	TAMTONO	(p)	L		1			
				.,			C				Chart		
Coeff. M		FD Meter-Pro		Extensi	on Gravi		Flowi			ation	Chart Factor(Fd)		
(Fb)(Fp)	(OWTC)	Press.(P	sia)(Pm)	V hw x Pi	m Facto	or (Fg)	racto:	r (rt	) ract	or (Fpv)	ractor(rd)		
			•		1								
				Oil Prod			Gas/	041 E	Potio		Cubic Ft.		
Gas Prod				Bbls./Day:				(GOR)			per Bbl.		
Flow Rat	e (m):	and outhor	nity c	n behalf o	f the Comr	nanv. et				lv autho			
The un	dersign	ned author	t pad +1	hat he has	kwomjeqee Toue comb	of the	fact:	g-sts	ted ther	rein. and	that		
co make	one abo	true and	correct	t. Execute	d this the	. 01. 0110		de	y of		19		
sara reb	010 13	DI WO GIIU	201100		1 - 1	TIL			10/	<u></u>			
				au	a. In	Mhe		1/de	1 Mall	les			
For Of	fset O	perator		For State				For Company					