

PRODUCTIVITY TEST 15-171-20511-80-00
 BARREL TEST

OPERATOR Wabash Energy Corp. LOCATION OF WELL 1920' FSL 660' FWL
 LEASE Staickest OF SEC. 31 T 17 S R 31 W
 WELL NO. 10 COUNTY Scott
 FIELD _____ PRODUCING FORMATION Cherokee

Date Taken 10-22-97 Date Effective _____

Well Depth 4670' Top Prod. Form _____ Perfs 4554 to 58'
 Casing: Size 5 1/2 Wt. 14# Depth 4665' Acid _____
 Tubing: Size 2 3/4 Depth of Perfs 4600' Gravity _____
 Pump: Type Insect Bore 2" x 1 1/2" x 12' Purchaser Texaco
 Well Status Pumping
 Pumping, flowing, etc. _____

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

5 gal bucket test

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 1 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES 1 PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 114 bbl

WATER PRODUCTION RATE (BARRELS PER DAY) 95.76

OIL PRODUCTION RATE (BARRELS PER DAY) 18.24 PRODUCTIVITY

STROKES PER MINUTE 11

LENGTH OF STROKE 64" INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test

WITNESSES:

Karin P. Smith
 FOR STATE

K. M.
 FOR OPERATOR

FOR OFFSET