

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST

Form (5-5) Revised

Conservation Division
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 3-3-94
 Company: _____ Lease: _____ Well No. _____

Hellar Drilling Co Christian Church
 County: _____ Location: _____ Section: _____ Township: _____ Range: _____ Acres: _____
 Lane: _____ NW SE SW 5 16S 27W 240

Field: _____ Reservoir: _____ Pipeline Connection: _____
 Wildcat Fort Scott Texaco Trading & Transportation

Completion Date: _____ Type Completion(Describe): _____ Plug Back T.D.: _____ Packer Set At: _____
 2-18-94 Single 4458' none

Production Method: _____ Type Fluid Production: _____ API Gravity of Liquid/Oil: _____
 Flowing: Pumping Gas Lift Oil 40°

Casing Size: _____ Weight: _____ I.D.: _____ Set At: _____ Perforations: _____ To: _____
 5 1/2" 14# 5" 4548' 4353' 4357'

Tubing Size: _____ Weight: _____ I.D.: _____ Set At: _____ Perforations: _____ To: _____
 2 3/8" 4.7# 2" 4360' open ended

Pretest: _____ Duration Hrs. _____
 Starting Date: _____ Time: _____ Ending Date: _____ Time: _____

Test: _____ Duration Hrs. _____
 Starting Date: 3-3-94 Time: 10:00 Ending Date: 3-4-94 Time: 10:00 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure: _____ Separator Pressure: _____ Choke Size: _____
 Casing: _____ Tubing: _____ gunbarrel none

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
<u>1.67</u>										
Pretest:										
Test:	<u>200</u>	<u>196869</u>	<u>10</u>	<u>3</u>	<u>125.25</u>	<u>8</u>	<u>6"</u>	<u>170.34</u>	<u>0</u>	<u>45.09</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections: _____ Orifice Meter Range: _____
 Pipe Taps: _____ Flange Taps: _____ Differential: _____ Static Pressure: _____

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Paig or (Pd)			
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension /hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fv)	Factor (Fd)

Gas Prod. MCFD: _____ Oil Prod. Bbls./Day: 45.09 Gas/Oil Ratio (GOR) = _____
 Flow Rate (R): _____

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4th day of MARCH 1994

[Signature]
 For Offset Operator

[Signature]
 For State
 For Company
 Don Winters

STATE CORPORATION COMMISSION
 RECEIVED
 MAR 08 1994
 Cubic feet per Bbl.