STATE OF KANSAS STATE CORPORATION COMMISSION

15-135-20289-00-00 Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

Application for plugging filed June 9 10 ZO. Application for plugging approved 19 19 ZO. Plugging commenced July 22 19 ZO. Plugging commenced July 24 10 ZO. Reason for abandonment of well or producting formation Dry If a producting well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Treatment of Conservation Agent who supervised plugging of this well Lee Massey reducing formation. Dry Total Depth of Well 4286 Ference of Conservation Agent who supervised plugging of this well Lee Massey Total Depth of Well 4286 Ference of Conservation Agent who supervised plugging of this well apply to the well was plugged to the total position of its agents before plugging was commenced and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD Total Depth of Well 4286 Ference of State and Agent in the Age	212 No. Market Wichita, Kansas						1 (E) W(W)
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STATE CORPORATION COMMISSION DONALD C. SLAWSON

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Halliburton

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WELL RECORD—(Continued)

STATE CORPORATION COMMISSION CONSEDIO 10 1970

WILLIAM SOUTH STAND

15-135 -20289-00-00

McCormick 'B'

1	LEASE McCormick 'B'
DATE:	COMPLETION INFORMATION
9/30/69	Move rotary in & rig up
10/1/69	Spud 121 hole, set surf.pipe, cement same, plug dn @ 9:15 a.m. Drill 20' cement
	O.B. Drilling @ 9:15 P.M.
10/2/69	Depth @ 7:30 a.m. 1750
10/3/69	De ₂ th @ 7:30 a.m. 2595
10/4/69	Depth @ 7:30 a.m. 3050' Add 40 bbls tank bottoms @ 3200'
10/5/69	Depth @ 7:30 a.m. 3673' Add 15 cans Salinex,80 bbls oil @ 3850'
10/6/69	Depth @ 7:30 a.m. 3935 ft.,Add starch @ 3900 .
10/7/69	Depth @ 7:30 a.m. 4148' Vis.45 W.L. 1000, W.T. 9.9. DST #1 4122'-56' fair blow,
	90 OCM, 235 GMO, 135 S1.0CMW, 250 water. IF 85#-280#, FFP 310-375#, ISIP 920#, FSIP 905#.
10/8/69	Depth @ 7:30 a.m. 4166', DST #2 4160-66 fair blow, Rec.240' V.Sl.Oily water.
	IF 27#, FF 125, ISIP 820#, FSIP 905#. DST #3, 4203-16 strong blow, Rec.112 oil
	201 GMO, w/sl.sho oil in bottom. IFP 26#,FFP 71#, ISIP 1320#, FSIP 1311#.
10/9/69	Depth @ 7:30 a.m.4226', DST #4 4216-26 Rec. 20' Sl.oil Sp mud, 125' OCM, 125'OCM
10-10-69	
	pipe set 1' off bottom (shoe joint 32.80') Cement w/100 sax 50-50 poz salt sat.
	w/3/4 of 1% CFR-2 & 250 gal.mud flush. Job complete @ 8:55 p.m.
11/3/69	MI & RUCT; swab down to 3700'.
11/4/69	Rig up Schlumberger. Run GR CC1 log from PBTD to 4000. Perf w/2 Hyperjets per
11/5/60	foot, top of bottom shot tagged from 4211-18'. Swab down to 3500'.
11/5/69	Check fillup. 2900' fillup/16 hrs., 100' oil, swabbing and testing 32 BPH, 1% oi
	99% water. Rig up Dresser Atlas. Run tracer log. Water coming from bottom of hole
11/7/69	Ran 4160'-2-3/8" tubing with packer. Squeezed with 50 sax 50-50 poz, 100 sax
	common cement. Squeezed @ 3800 psi w/108 sax in formation; circ. cement out to
	4192'. Pulled tubing & packer.
11/10/69	Rig up tools, swab dn, drilled out cement 4192 to PBTD. Hole dry.
11/11/69	the state of the s
	4192. Set jets at 4214, slot 4213½"-4214½ w/40 sacks sand @ 3000 psi, 100 gpm;
	Circ. out sand. Jetted w/500 gal MCA; reverse back in tbg; could not pump in
11/12/69	formation at 1600#; laid dn 31 jts tubing.
+4/ 1 4/ 09	- 10 tog. back to 1D Said Siot from 4213 - 15 Circ.hole clean:
11/13/69	Treated w/500 galMCA. Treated 17 GPM at 1400 psi; laid down tbg.
22/23/07	Swab dn. 8 hr test-25+ bbls.per hr. 8 to 10% oil. Tore dn tools. Hauled in 2-7/8"
	tbg. from Spector. Run 139 jts. 2-7/8" tbg4236'. Perf set at 4205'
	Run 169-3/4" used rods 1-2'; 1-4'-3/4" pony rods. 2½" x 2" x 12' HF metal pump