

15-135-23355-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

A

PRODUCTIVITY TEST
BARREL TEST

OPERATOR AMERICAN ENERGIES CO LOCATION OF WELL 200' N OF SE SE
 LEASE HILTIBIDLE OF SEC. 29 T 16 S R 21 W
 WELL NO. B #2 COUNTY NESS
 FIELD JOLLY NW PRODUCING FORMATION CHER.
 Date Taken 5-9-90 Date Effective _____
 Well Depth 4250' Top Prod. Form CHER. Perfs 4136' - 4138'
 Casing: Size 5 1/2 Wt. 14 # Depth 4248' Acid _____
 Tubing: Size 2 7/8" Depth of Perfs _____ Gravity 44
 Pump: Type TBG Pump Bore 2 1/4 Purchaser CENTRAL CRUDE
 Well Status PUMPING
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN — HOURS

DURATION OF TEST 24 HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 169

WATER PRODUCTION RATE (BARRELS PER DAY) 152.10

OIL PRODUCTION RATE (BARRELS PER DAY) 16.90 PRODUCTIVITY

STROKES PER MINUTE 11

LENGTH OF STROKE 54" INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Dan Jordan
 FOR STATE

Paul Jackson
 FOR OPERATOR

RECEIVED

STATE CORPORATION COMMISSION

MAY 15 1990

CONSERVATION DIVISION
Wichita, Kansas