

15-135-23101-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

N.P

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR AMERICAN ENERGIES CORP LOCATION OF WELL SW-SW-NE  
 LEASE STEPHENS OF SEC. 28 T 16S R 21W  
 WELL NO. A 1 COUNTY NESS  
 FIELD Jolly NW PRODUCING FORMATION CHER.  
 Date Taken 5-9-90 Date Effective \_\_\_\_\_  
 Well Depth 4275' Top Prod. Form CHER Perfs 4206' 4210'  
 Casing: Size 4 1/2 Wt. 10 1/2 # Depth 4274' Acid \_\_\_\_\_  
 Tubing: Size 2 3/8" Depth of Perfs \_\_\_\_\_ Gravity 44  
 Pump: Type TBG Bore 1 3/4 Purchaser CENTRAL CAUDE  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping ✓

STATUS BEFORE TEST:

PRODUCED 24 HOURS  
 SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST 24 HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES \_\_\_\_\_ PERCENTAGE  
 OIL \_\_\_\_\_ INCHES \_\_\_\_\_ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 114  
 WATER PRODUCTION RATE (BARRELS PER DAY) 95.76  
 OIL PRODUCTION RATE (BARRELS PER DAY) 18.24 PRODUCTIVITY  
 STROKES PER MINUTE 10  
 LENGTH OF STROKE 64" INCHES  
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

WITNESSES:

Dan Hoover  
 FOR STATE

L.W. Jackson  
 FOR OPERATOR

FOR OFFSET  
 RECEIVED  
 STATE CORPORATION COMMISSION

MAY 15 1990

CONSERVATION DIVISION  
 Wichita, Kansas