

15-135-23171-0000

PRODUCTIVITY TEST
BARREL TEST

OPERATOR American Energies Corp. LOCATION OF WELL SE, SW, SW
 LEASE Hiltabidle "C" OF SEC. 28 T 16 R 21
 WELL NO. 1 COUNTY Ness
 FIELD Jolly PRODUCING FORMATION Cher.
 Date Taken Feb. 8+9, 1988 Date Effective FEB 1 1988
 Well Depth 4270' (PB, 4248') Top Prod. Form 4126' Perfs 4139'-4171.5'
 Casing: Size 5 1/2" Wt. 14# Depth 4270' Acid NONE
 Tubing: Size 2 3/8" Depth of Perfs 4100' Gravity 45°
 Pump: Type Insert Bore 1 1/2" Purchaser Central Crude
 Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 146

WATER PRODUCTION RATE (BARRELS PER DAY) 128

OIL PRODUCTION RATE (BARRELS PER DAY) 18 PRODUCTIVITY

STROKES PER MINUTE 14

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS 3' 8.5"

4' 3"

RECEIVED
STATE CORPORATION COMMISSION

FEB 12 1988

CONSERVATION DIVISION
WINTER, KANSAS

WITNESSES:

Dan Gordon
FOR STATE

D.W. Jackson
FOR OPERATOR

FOR OFFSET