

15-135 - 23101 - 0000

PRODUCTIVITY TEST
BARREL TEST

MAY 1 1987

OPERATOR AMERICAN ENERGIES CORP. LOCATION OF WELL SW SW NE
LEASE STEPHENS OF SEC. 28 T 16S R 21W
WELL NO. A #1 COUNTY NESS
FIELD JOLLY NORTHWEST PRODUCING FORMATION CHER.

Date Taken 5-7-87, 5-8-87 Date Effective MAY 1 1987

Well Depth 4255 Top Prod. Form 4160 Perfs 4160'-63'
Casing: Size 4 1/2 Wt. 10.50 Depth 4254 Acid NO
Tubing: Size 2 3/8 Depth of Perfs 4261'-63' Gravity 44
Pump: Type INSERT Bore 2" x 1 1/2" x 12' Purchaser INLAND.
Well Status PUMPING.
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 113.5

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 113.5 PRODUCTIVITY

STROKES PER MINUTE 11

LENGTH OF STROKE 48 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS 1st gage S. tank, 5'-1 1/2", N. tank 1'-4 1/2" RECEIVED 15 AM
2nd gage S. tank, 7'-7 1/2", N. tank 2'-3 1/2" @ 10:15 AM
MAY 12 1987

WITNESSES:

Dan Goodrow
FOR STATE

Lee Jackson
FOR OPERATOR

CONSERVATION DIVISION
Wichita, Kansas

FOR OFFSET