

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-135-23429-0000

A-8

OPERATOR AMERICAN ENERGIES CORP. LOCATION OF WELL SW-NW-SW
 LEASE SUNLEY OF SEC. 30 T 16 S R 21 W
 WELL NO. A-1 COUNTY NESS
 FIELD BROWNELL SOUTHWEST PRODUCING FORMATION CHER
 Date Taken 5-9-90 Date Effective _____
 Well Depth 4429' Top Prod. Form CHER Perfs 4297'-4298'
 Casing: Size 5 1/2 Wt. 14 Depth _____ Acid _____
 Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 46
 Pump: Type TBG Bore 2 1/4" Purchaser TEXACO
 Well Status PUMPING
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN — HOURS

DURATION OF TEST 24 HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 320
 WATER PRODUCTION RATE (BARRELS PER DAY) 300.80
 OIL PRODUCTION RATE (BARRELS PER DAY) 19.20 PRODUCTIVITY
 STROKES PER MINUTE 12
 LENGTH OF STROKE 74 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Dan Anderson
 FOR STATE

R.W. Jackson
 FOR OPERATOR

RECEIVED FOR OFFSET
 STATE CORPORATION COMMISSION

MAY 15 1990

CONSERVATION DIVISION
 Wichita, Kansas