

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

AP

PRODUCTIVITY TEST
BARREL TEST

15-135-23382-0000

OPERATOR Bankoff Oil LOCATION OF WELL C, W^{1/2}, NW
 LEASE Sunley OF SEC. 30 T 16 R 21
 WELL NO. 1 COUNTY Ness
 FIELD _____ PRODUCING FORMATION Cher.
 Date Taken 4-23-90 Date Effective _____
 Well Depth 4372' Top Prod. Form _____ Perfs 4282'-4285'
 Casing: Size 5 1/2" Wt. 14# Depth 4370' Acid NO
 Tubing: Size 2 3/8" Depth of Perfs 4026' Gravity 41
 Pump: Type Insert Bore 1 1/2" Purchaser Permanen
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 45

WATER PRODUCTION RATE (BARRELS PER DAY) 20

OIL PRODUCTION RATE (BARRELS PER DAY) 25 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Dan Anderson
FOR STATE

Eldon Reed
FOR OPERATOR

FOR OFFSET

RECEIVED
 STATE CORPORATION COMMISSION
 APR 26 1990
 CONSERVATION DIVISION
 Wichita, Kansas