

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

Initial Test.

OPERATOR Energy Prod. Inc. LOCATION OF WELL: NE-SW  
LEASE Rush "C" OF Sec. 15 T 16 R 22  
WELL NO. #2- COUNTY Graham 6 AUG KCC  
FIELD Rush PRODUCING FORMATION L.K.C.

Date taken \_\_\_\_\_ Date effective \_\_\_\_\_

Well Depth 3805 Top Prod. Form 3759 Perfs 3759-3762  
Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 3839 Acid 750 gal. 6-18-83  
Tubing: Size 2 3/8 Depth of Perfs \_\_\_\_\_ Gravity 39.4  
Pump: Type Button-Arader Bore 2 x 1 1/2 x 12

Well Status Pumping  
Pumping, flowing, etc.

STATUS BEFORE TEST:

PRODUCED \_\_\_\_\_ HOURS  
SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST 8 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 0 PERCENTAGE

OIL 25 INCHES \_\_\_\_\_ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_

WATER PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_

OIL PRODUCTION RATE (BARRELS PER DAY) 3 PRODUCTIVITY

STROKES PERMINUTE 9 1/2

LENGTH OF STROKE 48 INCHES

REGULAR PRODUCING SCHEDULE \_\_\_\_\_ HOURS PER DAY.

COMMENTS \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

JUL 26 1983

CONSERVATION DIVISION  
Wichita, Kansas

WITNESSES:

Gilbert Battleyer FOR STATE  
James E Smith FOR OPERATOR  
FOR OFFSET