15-135-23711-000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR Bunkoffoil Co	LOCATION OF WELL_	NESESW
LEASE Rygn	OF SEC. 24 T	
WELL NO. /-24	COUNTY Ness	•
FIELD Wildegt (Brownell Egst)	PRODUCING FORMATION_	cherokee
Date Taken 8-11-12-93	Date Effective	
Well Depth 4350 Top Prod	. Form 4349 Perfs 4	278-80
Casing: Size 55 Wt. 14	. "}"/	Acid
Tubing: Size 2/8 Depth of	Perfs 15 mudanda	.Gravity
Pump: Type //serT Bore 2	<i>/</i>	Purchaser Texaco
Well Status Vumping		
Pumping, flowing, etc.		
	TEST I	
	Permanent Field	•
STATUS BEFORE TEST:	Flowing Swabbi	Ing Pumping
PRODUCED HOURS		
SHUT IN HOURS		to .
DURATION OF TEST HOURS	MINUTES	SECONDS
GAUGES: WATER INCHES / Z		
OIL INCHES 88		The state of the s
GROSS FLUID PRODUCTION RATE (BARRELS PI		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
MATER PRODUCTION RATE (BARRELS PER DAY)		
OIL PRODUCTION RATE (BARRELS PER DAY)		PRODUCTIVITY
STROKES PER MINUTE		
LENGTH OF STROKE 64"	INCHES	,
REGULAR PRODUCING SCHEDULE 24	HOURS PER DAY.	
COMMENTS mail Capy to open	Too Q BOX 1374 9	heat Bead Ks
67530 To Eldan Roed		
	d	
VITNESSES:		
Nankankin E	Idon Bead	the same of the sa
	FOR OPERATOR	- MECHVERFSET STATE CORPORATION COMMISSION
	1	

AUG 1 7 1993

PRODUCTION TEST & GOR REPORT

Conservat	ion Di			PRODUCTION	·						C-5 Revise	
TYPE TEST	: Ini	tial Ar	nual	Workover	Rec.	lassific	ation	TEST	DATE:		l No.	
Company					raga	•				MGT.	r wo.	
County	 		Lo	cation	ation Section			Township Range			Acres	
field			Re	servoir			Pip	eline Co	nnecti	on	·······	
				: 	December		D7	g Back T	n	Po o	C-+ 14	
Completic	n Date		Type Co	ompletion(, Describe	B <i>)</i>	· PIU	g Dack 1	•₽•	rac	ker Set At	
roduction	n Meth	od:	:	17	pe Fluid	d Produc	tion	A	PI Gra	vity of	Liquid/Oil	
Clowing Sing Si	Pump	ing <u>Gas</u> Weight	Lift	I.D.	Set	Δ+	Pan	foration		To	·	
casing Si	.ze	weigh	•	1.00	. 560		1 01	TOT GOTOII	,	10		
Tubing Si	ze ·	Weight	,	I.D.	Set	At	Per	foration	8	То		
retest:	Dete		Time		Endin	g Date		Tim	e	Du	ration Hrs	
Starting Test:	Date		111110		Dirami	, Dave				Du	ration Hrs	
Starting	Date		Time			g Date		Tim	е			
				OIL PRODUC						75-16		
	Wellh	ead Pressu		•	Separa	ator Pre	ssure			Chok	e Size	
Casing:	Υ	Tubing		booting Co			Endina	Congo		Mat Da	od Phla	
		Feet	tarting Gauge Inches Barrels Fe			Ending Gauge Inches Barrels		rrels	Net Prod. Bbls. Water Oil			
	5120	·	1	2								
retest:												
Test:	200	292391	2	9	55.11	4	3,2	5 85	,5	4.0	30.4	
est:												
	<u> </u>		, <u></u>	GAS PRODUC								
rifice M	leter C	onnections	3		<u>0r</u> :	ifice Me	ter Ra	nge				
Pipe Taps	i	Flange				fferenti				Pressure		
Measuring		-Prover- (Meter-Pro	ver-Tes	ter Pres	sure				Flowing Temp. (t)	
Device Drifice	res	ter Size S	olze	TH.Warer	III.Merc	- ISIK U	1 (14)	(IIW) OI	(114)	das (dg)	remp. (c)	
Meter				٠.				`				
Critical								1			•	
Flow Prov Orifice	/er					<u> </u>	 					
Jrilice Well Test	er		•					١,				
			(GAS FLOW H	RATE CAL	CULATION	S (R)					
beff. MC		Meter-Pro	ver	Extension		vity		ng Temp.			Chart	
(Fb)(Fp)(OWIC)	Press.(Ps	La)(Pm)	Vhw x Pr	n Fac	tor (Fg)	Facto	r (Ft)	Facto	r (Fpv)	Factor(Fd	
			•					•				
Gas Prod.	MCFD			Oil Prod	•		Gas/	Oil Rati	0		Cubic Ft	
Flow Rate (R):		Bbls./Day:				(GOR) =	 	per Bbl.				
to make t	the abo	ed author:	and th	at he has	knowled	ge of th	tates e fact	s stated	there	y author: in, and	that	
sald, repo	ort 18	true and	correct	. Executed	i this t	ue	.	day o	¹		19	
	in Val	1111										

For State

For Company

For Offset Operator

MONEY AND SNOT