

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15101-2734-0000

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: L. D. DRILLING, INC. Lease: TOBUREN Well No.: 1

County: LANE Location: SE. NE-NE Section: 20 Township: 19 S Range: 28 W Acres:

Field: Un-named Reservoir: Pleasanton Pipeline Connection: Koch Oil (truck) (Geneses purchases)

Completion Date: 1-24-97 Type Completion(Describe): single - oil Plug Back T.D.: none Packer Set At:

Production Method: Pumping Gas Lift Oil & water API Gravity of Liquid/Oil:

Flowing Casing Size: 4 1/2" Weight: 10.5# I.D.: Set At Perforations: 4380-4385 To:

Tubing Size: 2 3/8" Weight: 4.7 I.D.: Set At Perforations: To:

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.:

Test: Starting Date: 5-12-97 Time: 1:30 Ending Date: 5-13-97 Time: 1:30 Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | Separator Pressure | | | Choke Size | | | | |
|-----------------------------|-------------|--------------------|--------|--------------|------------|-----------------|---------|-------|-----|
| Casing: | Tubing: | | | | | | | | |
| Bbls./In. | Tank | Starting Gauge | | Ending Gauge | | Net Prod. Bbls. | | | |
| | Size Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | |
| Test: | 200 | 245170 | 2 | 4 | 46.76 | 9 1/2 | 136 | | 89 |
| Test: | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | | Orifice Meter Range | | | |
|---------------------------|------------------------|---------------|--------------------------------|---------------------------|------------------|-------------------|--|
| Pipe Taps: | Flange Taps: | Differential: | | Static Pressure: | | | |
| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover-Tester Pressure | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) | |
| | | | In.Water In.Merc. Psig or (Pd) | | | | |
| Orifice Meter | | | | | | | |
| Critical Flow Prover | | | | | | | |
| Orifice Well Tester | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb)(Fp)(CWTC) | Meter-Prover Press. (Psia)(Pm) | Extension $\sqrt{hw \times Pm}$ | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-----------------------|--------------------------------|---------------------------------|---------------------|---------------------------|------------------------|-------------------|
| | | | | | | |

Gas Prod. MCFD: Oil Prod. Bbls./Day: 89 Gas/Oil Ratio (GOR): Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of May 1997

For Offset Operator: *Kevin D. Smith* For State: For Company: *Paul Seib*