

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 12 1986 month day year

API Number 15- 101-21,330-00-00 East

OPERATOR: License # 6116 Name Landmark Oil Exploration, Inc. Address 110 S. Main, Suite 510 City/State/Zip Wichita, Kansas 67202 Contact Person Rob Patton Phone 316-265-8181

SE SE.. SW.. Sec. 18.. Twp. 16.. S, Rg. 29.. 330 Ft. from South Line of Section 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418 Name Allen Drilling Company City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet County Lane

Lease Name Magie "B" Well # 1-18 Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Depth to bottom of fresh water 200' Depth to bottom of usable water 1325' Surface pipe planned to be set 250' Projected Total Depth 4550' feet Formation Mississippian

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 8-29-86 Signature of Operator or Agent Robert C. Patton Title Exploration Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt.

This Authorization Expires 3-1-87 Approved By 8-29-86

Handwritten signature/initials: RCH/KCC

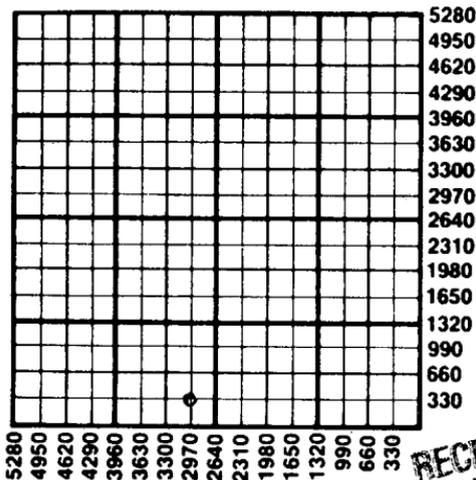
Handwritten initials: #2

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

AUG 29 1986
08-29-1986
CONSERVATION DIVISION
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238