

Production string will be immediately cemented if surface casing is not set through the  
CARD MUST BE TYPED

**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

*Dakota* formation.

Starting Date: 7-9-85  
month day year

API Number 15- 101-21,189-00-00

OPERATOR: License # 6040  
Name Bankoff Oil Co.  
Address Box 700657  
City/State/Zip Tulsa, OK 74170  
Contact Person Frank S. Mize  
Phone 316-262-2784

E/2 SW. NW. Sec 19. Twp 16. S, Rge 29.  East  West  
(location)

3300 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302  
Name Red Tiger Drilling  
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet.  
County Lane  
Lease Name Magie "B" Well# 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infill  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth feet  
Projected Formation at TD  
Expected Producing Formations

Depth to Bottom of fresh water 150 feet  
Lowest usable water formation *Dakota*  
Depth to Bottom of usable water 1150 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 300 feet  
Conductor pipe if any required feet  
Ground surface elevation NA feet MSL  
This Authorization Expires 12-17-85  
Approved By 6-17-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-7-85 Signature of Operator or Agent *[Signature]*

*nm HC/NOTE 679-85*  
Title Exploration Mgr

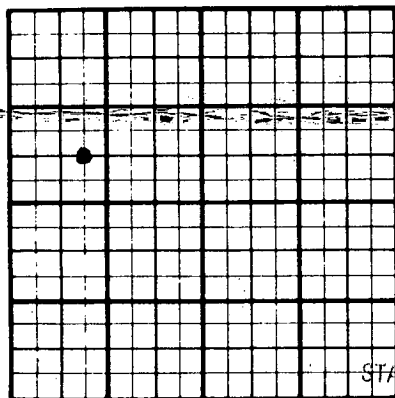
Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

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 STATE CORPORATION COMMISSION

06-10-1985  
 JUN 10 1985

A Regular Section of Land  
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
 Wichita, Kansas



5280  
 4950  
 4620  
 4290  
 3960  
 3630  
 3300  
 2970  
 2640  
 2310  
 1980  
 1650  
 1320  
 990  
 660  
 330

5280  
 4950  
 4620  
 4290  
 3960  
 3630  
 3300  
 2970  
 2640  
 2310  
 1980  
 1650  
 1320  
 990  
 660  
 330

Important procedures to follow:

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below and flush water to surface within 120 days of spud date.

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JUN 17 1985

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238