

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. November 18 1987
month day year

API Number 15-101-21,437-00-00

OPERATOR: License # 5238
Name Petroleum, Inc.
Address 301 N. Main, Suite 900
City/State/Zip Wichita, KS 67202
Contact Person Terry Naylor
Phone 316 793-8471

N/2 NW SW Sec. 27 Twp. 16 S, Rg. 29
2310 Ft. from South Line of Section
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5104
Name Blue Goose Drilling Co., Inc.
City/State Box 1413, Gt. Bend, KS 67530

Nearest lease or unit boundary line 330 feet
County Lane
Lease Name Jasper Well # 1

Well Drilled For: Well Class: Type Equipment:
[X] Oil Storage Infield [X] Mud Rotary
Gas Inj. Pool Ext. Air Rotary
OWWO Expl [X] Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes [X] no
Municipal well within one mile: yes [X] no
Depth to bottom of fresh water 100' 150'
Depth to bottom of usable water 1250'
Surface pipe by Alternate: 1 2 [X]
Surface pipe planned to be set 200'
Conductor pipe required
Projected Total Depth 4650' feet
Formation Mississippi

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-12-87 Signature of Operator or Agent Title Records Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 5-12-88 Approved By RCH 11-12-87

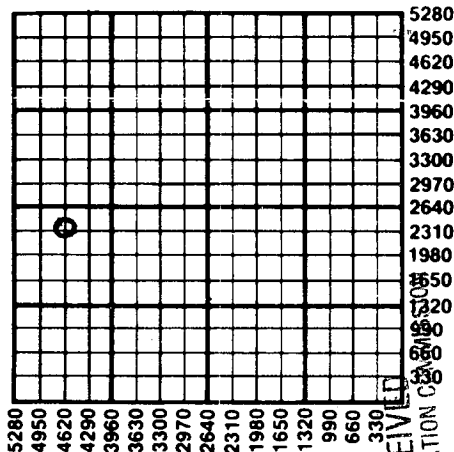
EFFECTIVE DATE: 11-17-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

NOV 12 1987

CONSERVATION DIVISION  
Wichita, Kansas

11-12-1987

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238