

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED
CORRECTED COPY

Starting Date: 3-1-85
month day year

API Number 15- 101-21,135-00-00 2-26-85

OPERATOR: License #5405.....
 Name ..Oil Capital Corp.....
 Address ..520 Farmers & Bankers Bldg.....
 City/State/Zip ..Wichita, KS 67202.....
 Contact Person ..Jack L. Partridge.....
 Phone316-262-1841.....

SE SW SW Sec 24 Twp 16 S, Rge 29. ☐ East
(location) ☒ West

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

.....330..... Ft North from Southeast Corner of Section
* 4290..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Nearest lease or unit boundary line 330 feet.
County Lane
Lease Name Eaton Well# 1
Domestic well within 330 feet : ☐ yes ☒ no
Municipal well within one mile : ☐ yes ☒ no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4600 feet
Projected Formation at TD Miss
Expected Producing Formations Miss

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1100 feet
Surface pipe by Alternate : 1 ☐ 2 ☒
Surface pipe to be set 350 feet
Conductor pipe if any required None feet
Ground surface elevation feet MSL
This Authorization Expires 8-19-85
Approved By 2-19-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to K.C.C. specifications. *was: 4910 FEL*

Date2-25-85. **Signature of Operator or Agent**

Jack L. Partridge Title V. P. Abercrombie, Drilling Form C-1 4/84

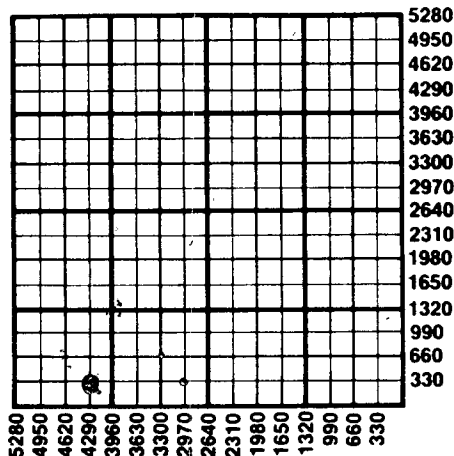
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.
 Conservation Division
 Wichita, Kansas

FEB 25 1985

02-25-1985

Important procedures to follow:

STATE CORPORATION COMMISSION
 A Regular Section of Land
 1 Mile



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238