

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: MAY 10 1985
month day year

API Number 15- 101-21,168-00-00

OPERATOR: License # 5205

..... N¹/₂ SW¹/₄ Sec 6 ... Twp .17. S, Rge .27 East
(location) West

Name Mid-Continent Energy Corporation

Address 120 S. Market, Suite 310

City/State/Zip Wichita, KS 67202

Contact Person Bradley R. Buehler

Phone 316-265-9501

..... 1980 Ft North from Southeast Corner of Section

..... 3960 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418

Name Allen Drilling Company

City/State Great Bend, KS 67530

Nearest lease or unit boundary line 660 feet.

County LANE

Lease Name SCHMIEG Well# 1

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1100 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 11-6-85

Approved By 5-6-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600 feet

Projected Formation at TD Mississippi

Expected Producing Formations Lansing, Marmaton, Miss.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. 2-stage immediately when running long string

Date 4/30/85 Signature of Operator or Agent

Jack H Buehler

Title Land Manager

MHC/UAOHE 5-6-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

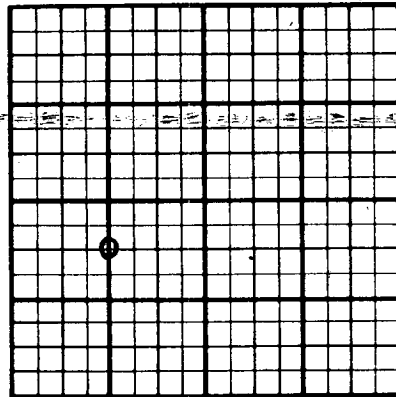
A Regular Section of Land
 1 Mile = 5,280 Ft.

MAY 06 1985

Important procedures to follow:

CONSERVATION DIVISION

Wichita, Kansas



5280
 4950
 4620
 4290
 3960
 3630
 3300
 2970
 2640
 2310
 1980
 1650
 1320
 990
 660
 330

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1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1; side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

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 STATE CORPORATION COMMISSION

MAY 02 1985

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238



120 Building • Suite 712 • 120 S. Market • Wichita, Kansas 67202 • (316) 265-9501

Larry Schneider
Exploration Manager

May 3, 1985

STATE CORPORATION COMMISSION
Conservation Division
200 Colorado Derby Bldg.
Wichita, KS 67202

Dear Sir:

Please be advised that we will set 250' of surface casing and that we will 2-stage immediately when running log string.

Sincerely,

MID-CONTINENT ENERGY CORPORATION

Kent R. Roberts
Geologist

KRR/mkb
Enclosures

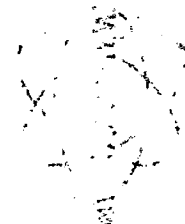
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RECEIVED
STATE CORPORATION COMMISSION

MAY 06 1985

CONSERVATION DIVISION
Wichita, Kansas

OFFICE OF THE SECRETARY OF REVENUE



STATE CORPORATION COMMISSION
WICHITA, KANSAS