

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 25 84
month day year

OPERATOR: License # 5151
Name GEAR PETROLEUM CO., INC.
Address 300 Sutton Place
City/State/Zip Wichita, KS 67202
Contact Person Jim Thatcher
Phone 316-265-3351

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, KS 67202

Well Drilled For:	Well Class:	Type Equipment:	
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator	Well Name
Comp Date	Old Total Depth
Projected Total Depth	4650 feet
Projected Formation at TD	Miss
Expected Producing Formations	Lansing-Marmaton

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-07-84 Signature of Operator or Agent

API Number 15- 101-21-025-00-06

... C. E/2 SW Sec. 25. Twp. 17. S, Rge. 30. East
(location) West

....1320..... Ft North from Southeast Corner of Section
....3300..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet.

County Lane

Lease Name Penka Well# 1=25

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1100 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 320 feet

Conductor pipe if any required none feet

Ground surface elevation unknown feet MSL

This Authorization Expires 2-8-85

Approved By 8-8-84 *RC*

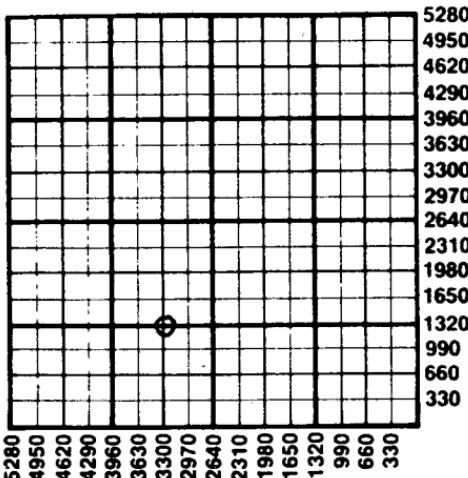
Jim Thatcher Title Production Engineer

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

AUG 8 1984

A Regular Section of Land
Wichita, Kansas
1 Mile = 3,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division

200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238