

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 21, 1984
month day year 1.45

API Number 15- 101-21,054-00-00

OPERATOR: License # 5181
Name DONALD C. SLAWSON & PETROLEUM, INC.
Address 200 Douglas Bldg.
City/State/Zip Wichita, Kansas
Contact Person Bill Horigan
Phone (316)263-3201

C... SE... NE... Sec. 21. Twp 17S. S, Rge 30W. East
(location) West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5657
Name Slawson Drlg. Co., Inc.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 660 feet.
County Lane
Lease Name Magie 'A' Well# 3

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4600 feet
Projected Formation at TD MISS
Expected Producing Formations LKC; MARM

Depth to Bottom of fresh water 250 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 800-1100 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 440 feet
Conductor pipe if any required feet
Ground surface elevation 2865 feet MSL.
This Authorization Expires 3-20-85
Approved By 9-20-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/20/84 Signature of Operator or Agent

Theodore Sandberg
J. Theodore Sandberg

Div. Mgr./Geologist

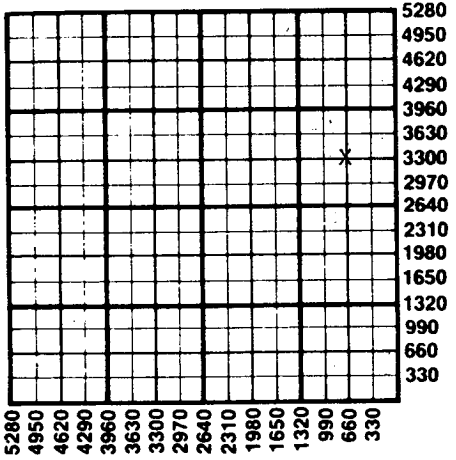
MHC/KOHE 9/20/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION

SEP 20 1984

A Regular Section of Land
 1 Mile = 5,280 Feet



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

*Circulate alternative cementing material per 82-3-106(b)(4)