

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7 ~~13~~ 1984
month day year ~~22~~

API Number 15- 101-21,009-00-00

OPERATOR: License # 6113
Name Landmark Oil Exploration, Inc.
Address 105 S. Broadway, Suite 1040
City/State/Zip Wichita, Kansas 67202
Contact Person Mel Hussey
Phone (316) 265-8181

90' N + 160' W OF C-SE-NE Sec 8 Twp 16S, Rge 29
(location) East West

3400' Ft North from Southeast Corner of Section
820' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6003
Name Murfin Drilling
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 820 feet.
County Lane

Lease Name Prather Well# 1-8

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4500 feet
Projected Formation at TD Mississippian
Expected Producing Formations KC/Marmaton/Cherokee

Depth to Bottom of fresh water 250 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1100 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation feet MSI.
This Authorization Expires 11/13/85
Approved By 7/13/84 RC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-5-84 Signature of Operator or Agent

Merlin C. Hussey
Merlin C. Hussey Title

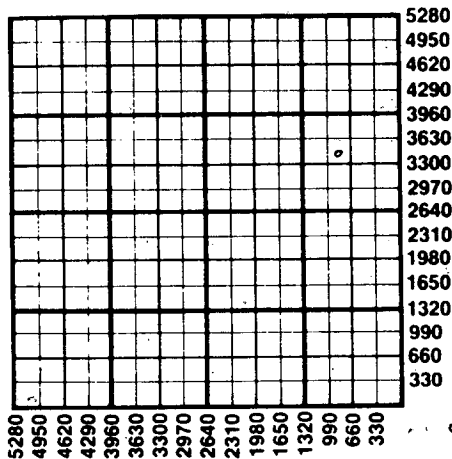
Exploration Manager

M H / NONE 7-13-84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION
 WICHITA, KANSAS
 07-13-1984
 1111 13-1984

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238