

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7 15 84
month day year

API Number 15- 101-21,002-00-00

OPERATOR: License # 5151

NW SW SW Sec . 13 Twp . 16 S, Rge . 29 East
(location) West

Name GEAR PETROLEUM CO., INC.

Address 300 Sutton Place

City/State/Zip Wichita, KS 67202

Contact Person Jim Thatcher

Phone 316-265-3351

990 Ft North from Southeast Corner of Section

4950 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5883

Nearest lease or unit boundary line 330 feet.

County Lane

Name Warrior Drilling Co.

Lease Name Sam Well# #1-13

City/State Wichita, KS 67202

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Dakota feet

Depth to Bottom of usable water 1100 feet

Operator

Surface pipe by Alternate: 1 2

Well Name

Surface pipe to be set 320 feet

Comp Date Old Total Depth

Conductor pipe if any required none feet

Projected Total Depth 4600 feet

Ground surface elevation unknown feet MSL

Projected Formation at TD Mississippi

This Authorization Expires 1/5/85

Expected Producing Formations LKC-Marmaton

Approved By 7/5/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

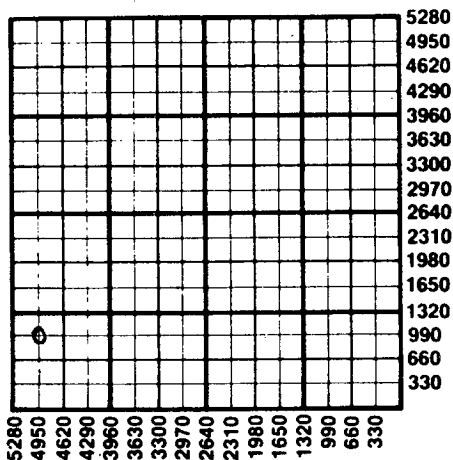
Date 6-16-84 Signature of Operator or Agent Jim Thatcher

Title Production Engineer

MHC/KONE 7-5-84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or termination.
9. If an alternate 2 completion, cement in the production zone from below any usable water to surface within 120 days of spud date.

07-05-1984

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

CONSERVATION DIVISION
 Wichita, Kansas

JUL 5 1984

RECEIVED
 STATE CORPORATION COMMISSION