State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateMay27	$\mathcal{A} ho$ SW NE. sec 31. Twp 16. s, Rg 29 $\overline{\mathbb{X}}$ West
OPERATOR: License #3988	3260
City/State/Zip:Wichita,Kansas.67202 Contact Person:lim.Remsberg	County:Lane
CONTRACTOR: License #:6039	Is this a Prorated Field? yesX. no Target Formation(s):Mississippian Nearest lease or unit boundary:660' Ground Surface Elevation:2827'. GR. (Seis) feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X no Municipal well within one mile: yes .X no
.X. Oil Inj Infield X. Mud Rotary Gas Storage Pool Ext Air Rotary OMMO Disposal X. Wildcat Cable	Depth to bottom of fresh water:200!
Seismic; # of Holes If OMANO: old well information as follows:	Length of Surface Pipe Planned to be set:300.'
Operator:	Projected Total Depth:4600!
Directional, Deviated or Horizontal wellbore? yes no If yes, total depth location:	DWR Permit #:88902100
<u>AFFIDAVIT</u>	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,	
et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days	
of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the heat of many knowledge and heliaf	
Date:5/12/89 Signature of Operator or Agent: Robert	Western Kansas Title District Geologis B. Jenkins
4950 4950 4620 4620 4290 3630 3630 3300 CO S S S S S S S S S S S S S S S S S S S	I # 15- 101-2/5/7-00-00 Inductor pipe required NONE feet Inimum surface pipe required 200 feet per Alt. X 2 I proved by: Drw 6-02-89 FECTIVE DATE: 6-07-89 is authorization expires: 12-02-89 his authorization void if drilling not started within months of effective date.)
1320 990 660 330 - File Drill Pit	REMEMBER TO: Application (form CDP-1) with Intent to Drill; Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	