

EFFECTIVE DATE: 7-18-94

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT #

SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 31st 1994
month day year

Spot SE SE SW Sec 13 Twp 16 S. Rg 29 East West

OPERATOR: License # 6037 Staab Oil Co.
Address: 1960 280th Ave
City/State/Zip: Hays, KS 67601
Contact Person: Francis C. Staab
Phone: 913-625-5013

330 feet from South / North line of Section
330 2970 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5655 Shields Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: Eaton Well #: 1
Field Name: N/A

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal X Wildcat Cable
Seismic # of Holes Other
Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 330!
Ground Surface Elevation: N/A feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 400 850
Depth to bottom of usable water: 800 1200
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 225!
Length of Conductor pipe required: N/A
Projected Total Depth: 4400!
Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Running well farm pond X other
DWR Permit #: Running spring water not more
Will Cores Be taken? more than 2 ft. deep. yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

STATE RECEIVED
CORPORATION COMMISSION
JUL 13 1994
CONSERVATION DIVISION
WICHITA, KANSAS

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling site;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plugging and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7-11-94 Signature of Operator or Agent: Francis C. Staab Title: Partner

FOR KCC USE: 101-21680-00-00
API # 15-
Conductor pipe required NONE feet
Minimum surface pipe required 225 feet per Alt. X(2)
Approved by: CB 7-13-94
This authorization expires: 1-13-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

13
16
29

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat by showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Staab Oil Co.
LEASE Eaton
WELL NUMBER 1
FIELD W/C

LOCATION OF WELL: COUNTY Lane
330 feet from south/north line of section
330 feet from east/west line of section
SECTION 13 TWP 16S RG29W

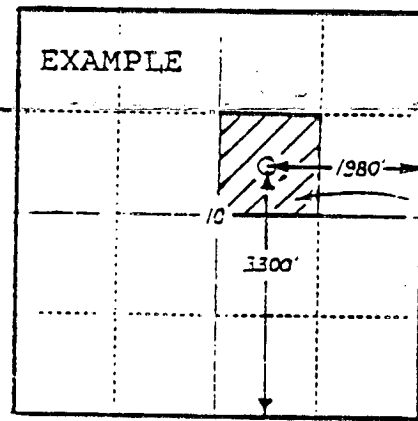
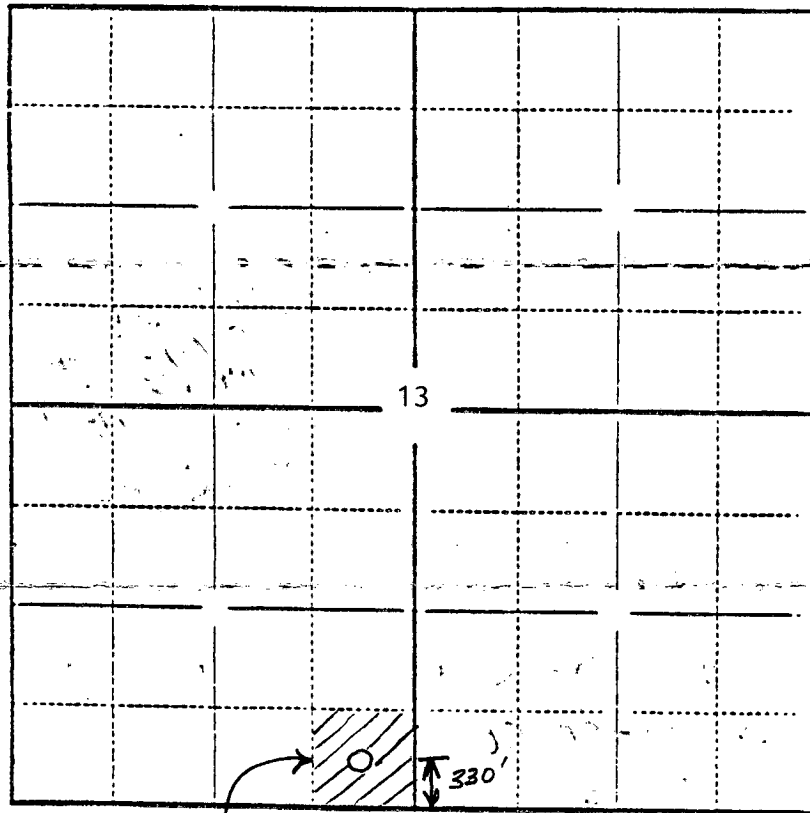
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
QTR/QTR/QTR OF ACREAGE SE - SE - SW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells. (Show footage to the nearest lease or unit boundary line.)



10 ACRES

330
330

SEWARD CO.

40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.