FORM C-1 12/88

CORRECTED-2nd

FORM MUST BE SIGNED

CORRECTED Must be approved by the K.C.C. five (5) days prior to commencing well

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

| | "Approx East |
|---|--|
| Expected Spud Date03-3 3 30 90 | - SW SW NW Sec 16 Tup 16 s, Rg 29 X West |
| month day year | |
| | # |
| OPERATOR: License # | 4670 feet from East line of Section |
| Name: South Lake Exploration | |
| Address: P. O. Box 926691 | (Note: Locate well on Section Plat Below) |
| Address: .F | Tano |
| City/State/Zip: South Lake, TX 76092 | County: Lane |
| Contact Person: Terry Boroughs | Lease Name: Kerkhoff Well #: 1 |
| Phone:(817) 430-1304 | Field Name:Wildcat |
| | Is this a Prorated Field? yes no |
| CONTRACTOR: License #:5422 | Target Formation(s):Mississippian |
| Name: Abercrombie Drilling, Inc. | Nearest lease or unit boundary:586' |
| MONIC. | Ground Surface Elevation: Unknown feet MSL |
| 4.11.01 | |
| Well Drilled For: Well Class: Type Equipment: | Domestic well within 330 feet: yes $$ no |
| | **Municipal well within one mile: yes no |
| .X Oil Inj InfieldX Mud Rotary | Depth to bottom of fresh water:175! |
| Gas Storage Pool Ext Air Rotary | Depth to bottom of usable water: .1150! |
| OMMO Disposal Wildcat Cable | Surface Pipe by Alternate: 1 X . 2 |
| Seismic: # of Holes | Length of Surface Pipe Planned to be set:300! |
| | Length of Conductor pipe required:None |
| If DMANO: old well information as follows: | Projected Total Depth: 4500' |
| Operator: | |
| | Formation at Total Depth: Mississippian |
| Well Name: | Water Source for Drilling Operations: |
| Comp. Date: Old Total Depth | .X well farm pond other |
| | DWR Permit #:Will file |
| Directional, Deviated or Horizontal wellbore? yesX. no | Will Cores Be Taken?: yes $$ no |
| If yes, total depth location: | If yes, proposed zone: |
| APPCIN MIN A/11) HIDADECL | all all |
| WAS! | AVII 15:5W 5W DH; 3270 FSL |
| Whs. | 15.30 50 DG, |
| The undersigned hereby affirms that the drilling, completion and | eventual plugging of this well will comply with K.S.A. 55-101 |
| et. seq. | |
| It is agreed that the following minimum requirements will be me | |
| 1. The appropriate district office shall be notified befor | e setting surface pipe; |
| The minimum amount of surface pipe as specified above sha | all be set by circulating cement to the top; in all cases surface |
| pipe shall be set through all unconsolidated materials | plus a minimum of 20 feet into the underlying formation; |
| and the district office on plug length and placement is | ted to the district office. An agreement between the operator |
| | well is either plugged or production casing is cemented in: |
| 5. If an Alternate II completion, production nine shall be | cemented from below any usable water to surface within 120 days |
| of spud date. In all cases, notify district office pri | or to any cementing. |
| I hereby certify that the statements made herein are true and t | o the best of my/knowledge and belief. |
| | |
| Date:04-04-90 Signature of Operator or Agent | und della Mitle Exec. VP, Abercrombie Drl |
| / Jerr | y A./Langrehr/ |
| 5280 | FOR ACCC USE: |
| 4950 | API # 15- 101-21,546-00-00 Conductor pipe required #200F feet |
| | Conductor pipe required NONE feet |
| 4290 STATES RES | Minimum surface pipe required 300 feet per Alt. 02 |
| 3960 3630 | Approved by: M.R.L.) (-5-40: 2-23-50 AV.C.) |
| 3300 10 8 70 200 | EFFECTIVE DATE: 3 - 28 - 90 |
| 2970 | This authorization expires: 9-23-90 |
| 2970 N PR A PR | This authorization void if drilling not started within |
| | 6 months of effective date.) |
| 1980 1980 NO W | Spud date: Agent: \Q |
| 1650 14 20 Ch ON ONE S | |
| | 14-04-1990 |
| |)TUT // REMEMBER TO: |
| 330 % - File Drill P | it Application (form CDP-1) with Intent to Drill; ion Form ACO-1 within 120 days of spud date; |
| | attribution plat according to field proration orders; |
| | priate district office 48 hours prior to workover or re-entry; |
| | ing report (CP-4) after plugging is completed; |
| | en approval before disposing or injecting salt water. |

EFFECTIVE DATE: 3-28-

CORRECTED-2nd

MUST be approved by the K.C.C. five (5) days prior to commencing well

NOTICE OF INTENTION TO DRILL

ALL BLANKS HUST BE FILLED

| 22 | 20 | 00 | Approx. East |
|---|-------------------|---|---|
| Expected Spud Date03 | 30 | 90 | * SW SW NW Sec . 16' Tup . 16 s, Rg 29 X West |
| month | day | year | |
| | | | feet from South line of Section |
| OPERATOR: License # | 24 | | 4670 feet from East line of Section |
| Name: South Lake Ex | ploration | | (Note: Locate well on Section Plat Below) |
| Address: P. O. Box 9 | 26691 | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| City/State/Zip: South | Take. TX 7 | 6092 | County: Lane |
| Contact Person:Terry | Roroughe | *************************************** | Lease Name: Kerkhoff Well #: 1 |
| Contact Person: | | | Lease Name: |
| Phone:(817) | 430-1304 | | Field Name:Wildcat |
| . ~~ | | | Is this a Prorated Field? yes no |
| CONTRACTOR: License #:5 | 422 | ÷ | Target Formation(s):Mississippian |
| Name: Abercrombie | Drilling, In | ic. | Nearest lease or unit boundary:586! |
| • | | | Ground Surface Elevation: Unknown feet MSL |
| Well Drilled For: | Well Class: | Type Equipment: | Domestic well within 330 feet: yesX. no |
| | | | Municipal well within one mile: yes |
| .X oil Inj | Infield | X Mud Rotary | Depth to bottom of fresh water:175! |
| • | | • | |
| Gas Storage | | Air Rotary | Depth to bottom of usable water: .1.150.1 |
| OVWO Disposal | Wildcat | Cable | Surface Pipe by Alternate: 1X. 2 |
| Seismic; # of Holes | | | Length of Surface Pipe Planned to be set: .300! |
| | | | Length of Conductor pipe required: None |
| If OWWO: old well information | | | Projected Total Depth:4500! |
| Operator: | N/A | | Formation at Total Depth: .Mississippian |
| Well Name: | | | Water Source for Drilling Operations: |
| Comp. Date: | Old Total Dec | oth | .X well farm pond other |
| | | | DWR Permit #:Will file |
| Directional, Deviated or Ho | cizontal vallboca | yes X no | Will Cores Be Taken?: yesX. no |
| | | er yes 110 | • |
| If yes, total depth location | Π: | | If yes, proposed zone: |
| WAS! | w, 421 | AFFID AFFID | 50 - 1st. 2220 FC |
| The condensioned beauty office | | | · · |
| et. seq. | rms that the orit | ting, completion and | eventual plugging of this well will comply with K.S.A. 55-101, |
| It is agreed that the follo | wina minimum rea | irements will be me | · |
| 1. The appropriate dis | | | |
| | | | Ill be set by circulating cement to the top; in all cases surface |
| pipe shall be set t | hrough all uncons | solidated materials | plus a minimum of 20 feet into the underlying formation; |
| | | | ted to the district office. An agreement between the operator |
| | | | necessary prior to plugging; |
| | | | well is either plugged or production casing is cemented in; |
| | | | cemented from below any usable water to surface within 120 days or to any cementing |
| | | | o the best of my/knowledge and belief. |
| | | | |
| Date:04-04-90 s | ignature of Opera | tor or Agent | y A. Langrehr |
| | | · / / I | FOR KCC USE: |
| ╶ ┋ | 4950 | | 101-21-641-00 012 |
| ▕▗▍ ▋ ▗ | 4620 | š – | API # 15- 101-21,546-00-0 () Conductor pipe required DONE feet |
| | 4290 S | TATE REC | Minimum surface pipe required 300 feet per Alt. (2) |
| | 3960 3630 | E COUNTE OF INC. | Among his N Deall and An 2 and 3 and An and |
| | 3300 | | FEFFCTIVE DATE: 3-22-9A) |
| | 2970 | 10°5 E | This authorization expires: 9-23-50 |
| | 2640 N | MARCO ASSI | Cap's authorization void if drilling not started within |
| | 2310 | 1990 S | 6 months of effective date.) Spud date: Agent: |
| | 1650 | A HOLL | Spud date: Agent: ♀ |
| ┠╌╁╌┼╌┼┼┼┼┼┼ | 1320 | Wich De Karde Ston | |
| ┡╶┩╸╏╸╏╸╏╸╏╸╏╸╏╸╏╸╏╸╏╸ | 990 | | 04-04-P90 REMEMBER TO: |
| ┠╶╏╶╏╶╏╶╏╶╏ ╌┼ ╏ ╌┼ | 660 | - File Drill F | it Application (form CDP-1) with Intent to Drill; |
| | 330 | - File Complet | ion Form ACO-1 within 120 days of spud date; |
| 2 2 2 2 2 2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 | 888 | | attribution plat according to field proration orders; |
| 25 | л ф С | | priate district office 48 hours prior to workover or re-entry; |
| • | | - Submit plugg | ing report (CP-4) after plugging is completed; en approval before disposing or injecting salt water. |
| | | - optain writi | en approvat before disposing of injecting satt water. |