

EFFECTIVE DATE: 9-14-93
DISTRICT # 1
SGAT... Yes... No

**Correction*

'owwo'

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 13, 1993
month day year

Section 2310 East
NW SW SE Sec 16 Twp 16 S. Rg 29 West

OPERATOR: License # 7775
Name: Welton Petroleum, Inc.
Address: 901 King Avenue
City/State/Zip: Nyssa, Oregon 97913
Contact Person: Carl R. Calam
Phone: (316)-947-3254
(913) (483) (3285)

290 feet from South / North line of Section
2310 feet from East / West line of Section

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
X OWVO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Lease Name: Kerkhoff Well #: 12 "owwo"
Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Mississippi - Lansing KC
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2735 feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 450'
Depth to bottom of usable water: 925' 1200'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe 301' set: 301' prev. set
Length of Conductor pipe required: NA
Projected Total Depth: 4510'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well X farm pond ... other

If OWVO: old well information as follows:
Operator: Energy Exploration, Inc.
Well Name: Kerkhoff #1
Comp. Date: 4-11-88 Old Total Depth 4509'

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

** Was Well #1 "owwo"*

** Affidavit Is Well #2 "owwo"*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8-6-93 Signature of Operator or Agent: _____ Title: _____ Agent

FOR KCC USE:
API # 15- 101-21464-00-01
Conductor pipe required None feet
Minimum surface pipe required 301' feet per Alt. 10
Approved by: C.B. 8-9-93
This authorization expires: 2-9-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
AUG - 9 1993
08-09-1993
CONSERVATION DIVISION
WICHITA, KANSAS

16
16
29

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

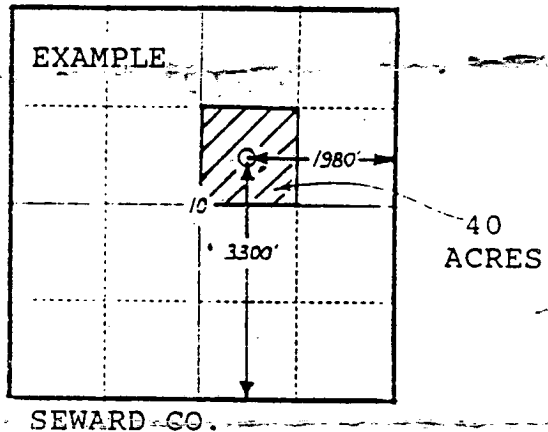
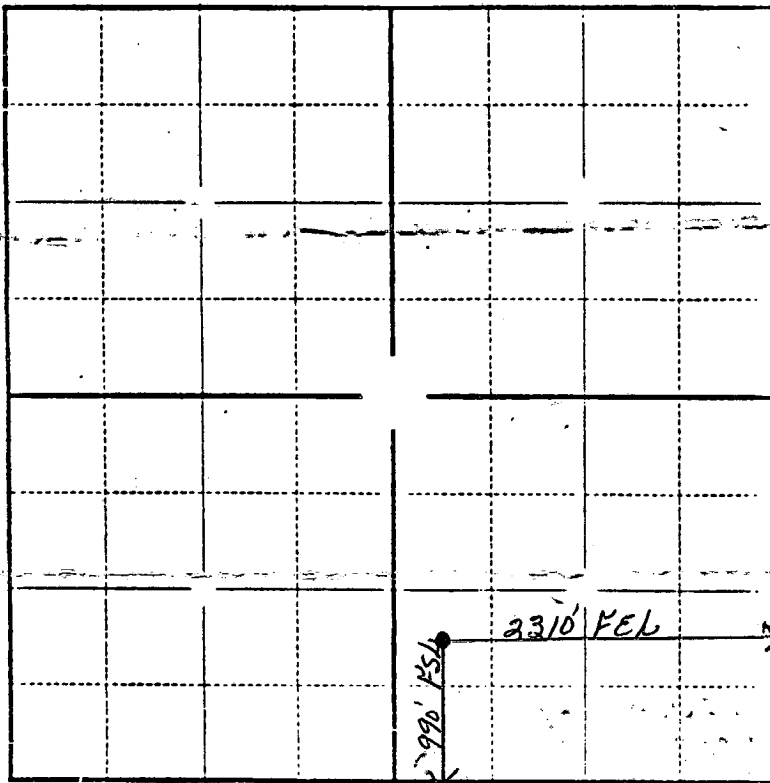
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.