

EFFECTIVE DATE: 11-10-90

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11-6-90  
month day year

SW NW SE Sec 23 Twp 16S S, Rg 29 East West

OPERATOR: License # 5886  
Name: Chief Drilling, Inc.  
Address: 224 E. Douglas, #530  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Douglas W. Thimesch  
Phone: 316 262-3791

1650 feet from South line of Section   
2310 feet from East line of Section   
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5886  
Name: Chief Drilling, Inc.

County: Lane  
Lease Name: Uppendahl Well #: 1-23  
Field Name: wildcat  
Is this a Prorated Field? yes  no   
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 1650  
Ground Surface Elevation: N.A. feet MSL   
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 1200  
Surface Pipe by Alternate: 1  2   
Length of Surface Pipe Planned to be set: 290  
Length of Conductor pipe required: -0-  
Projected Total Depth: 4400  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond  other   
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no   
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-1-90 Signature of Operator or Agent Douglas W. Thimesch Title: Vice President

FOR KCC USE:  
API # 15- 101-21,563-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt: 60  
Approved by: AW 11-5-90  
EFFECTIVE DATE: 11-10-90  
This authorization expires: 5-5-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

11-05-1990  
RECEIVED  
STATE COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
NOV 5 1990  
23 16 29W  
MBE

REMEMBER TO:

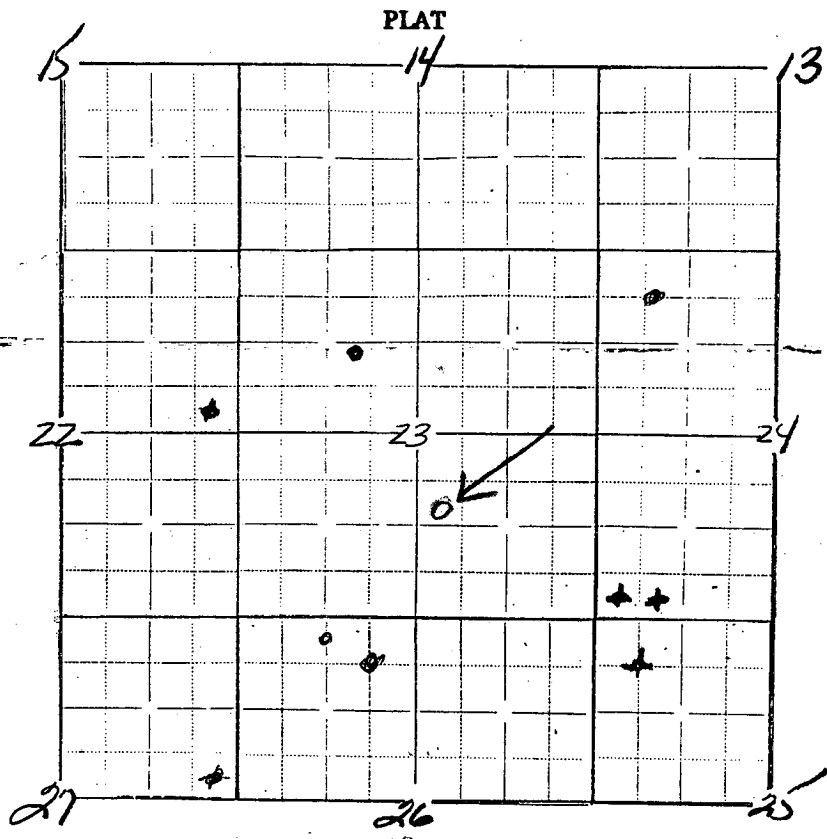
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Chief Drilling, Inc. LOCATION OF WELL:  
 LEASE Uppendahl 1650 feet north of SE corner  
 WELL NUMBER #1-23 2310 feet west of SE corner  
 FIELD \_\_\_\_\_ SE/4 Sec. 23 T 16S R 29W E/W  
 COUNTY Lane  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE \_\_\_\_\_ IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Douglas W. Thimesch  
 Date 11-1-90 Title Vice President