

EFFECTIVE DATE: 4-23-91

State of Kansas

P.U.

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 24 1991  
month day year

SE SE NE 25 16 29 East  
Sec Twp S, Rg X West

OPERATOR: License # 4656  
Name: Davis Petroleum, Inc.  
Address: Route 1, Box 183-B  
City/State/Zip: Great Bend, KS 67530  
Contact Person: L.D. Davis  
Phone: (316) 793-3051

2970' feet from South line of Section  
330' feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039  
Name: L.D. Drilling, Inc.

County: Lane  
Lease Name: James B. Well #: 1  
Field Name: Tillotson South  
Is this a Prorated Field? yes X no  
Target Formation(s): LKC-Marmaton  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2795 GL-Est. feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 1175  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 330  
Length of Conductor pipe required: None  
Projected Total Depth: 4600'  
Formation at Total Depth: Miss.  
Water Source for Drilling Operations:  
X well     farm pond     other  
DWR Permit #: Applied for  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil ... Inj X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 4/17/91 Signature of Operator or Agent: [Signature] Title: V-P

FOR KCC USE:  
API # 15- 101-21,584-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 210 feet per Alt. • ②  
Approved by: MLC 4-18-91  
EFFECTIVE DATE: 4-23-91  
This authorization expires: 10-18-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

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STATE CORPORATION COMMISSION  
APR 18 1991  
CONSERVATION DIVISION  
Wichita, Kansas  
04-18-1991

25  
16  
29W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.



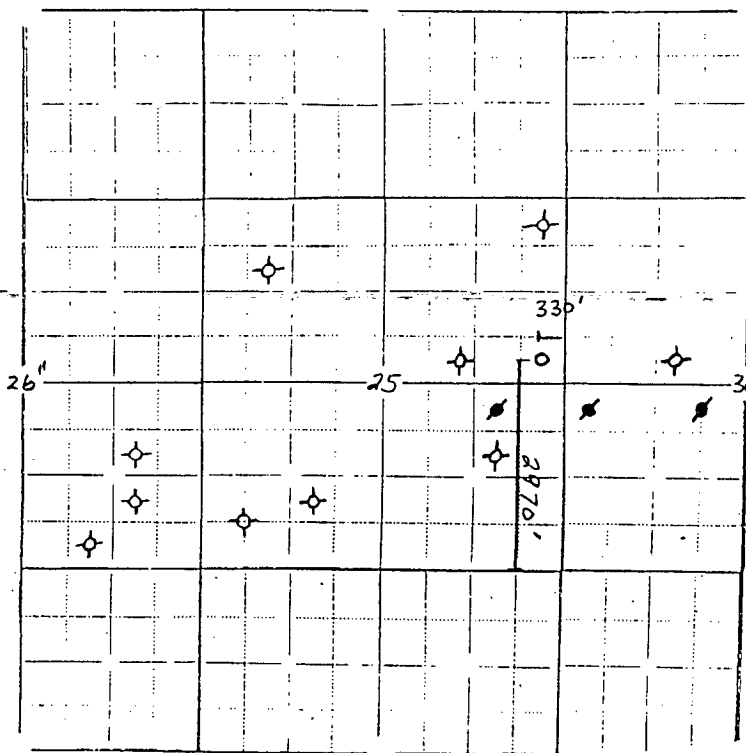
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Davis Petroleum, Inc. LOCATION OF WELL:  
 LEASE James 'B' 2970' feet north of SE corner  
 WELL NUMBER #1 330' feet west of SE corner  
 FIELD Tillotson South NE/4 Sec. 25 T 16S R 29 ~~XXW~~  
 COUNTY Lane  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE NE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]  
 Date 4/17/91 Title J.M. Vess, Vice-President