

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 21 1985 month day year 4:19

API Number 15- 101-21,257-00-00

OPERATOR: License # 6706 Name Lucky Strike Exploration, Inc. Address PO Box 278 City/State/Zip Potwin, Kansas 67123 Contact Person Alan Joseph Phone 316-752-3235/265-9650

S/2 SE SE Sec. 28 Twp. 17 S, Rg. 30 330 Ft. from South Line of Section 660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107 Name H-30, Inc. (Rig #11) City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet County Lane

Lease Name Penka Well # 1 Ground surface elevation 2862 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 300' 1 2 3

If OWWO: old well info as follows:

Depth to bottom of fresh water 1100' Depth to bottom of usable water Cheyenne 1400 Surface pipe planned to be set 300 Projected Total Depth 4650 feet Formation Mississippian

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate cementing will be done immediately upon setting production casing Date NOV 19 1985 Signature of Operator or Agent C. K. Morrison File Agents

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 This Authorization Expires 5-19-86 Approved By 11-19-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

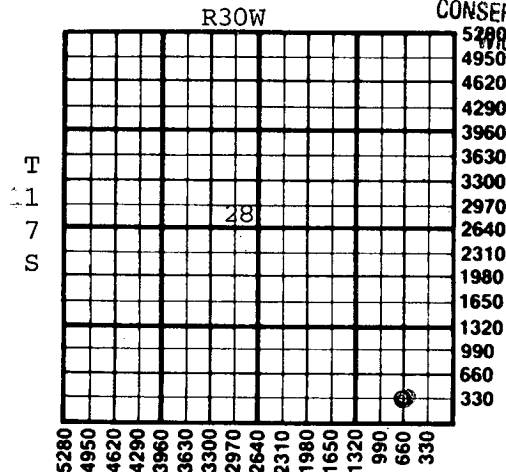
Important procedures to follow:

RECEIVED
 STATE CORPORATION COMMISSION

NOV 19 1985

A Regular Section of Land
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION
 Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

#1 Penka - Lucky Strike
 S/2SESE Section 28-T17S-R30W

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238