

FOR KCC USE:

EFFECTIVE DATE: 2-21-96DISTRICT # 1SSAT: Yes ☒ No ☐

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

(CORRECTED)

FORM C-1 7/9

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date February 16 1996
month day yearSpot 50' E & 30' S of
NE SW SE Sec 27 Twp 18 S, Rg 28 EastOPERATOR: License # 06113
Name: Landmark Energy Expl., Inc./Vess. Oil Corp.
Address: 1861 N. Rock Rd., Suite 205
City/State/Zip: Wichita, KS 67206
Contact Person: Jeff Wood
Phone: (316) 683-8080CONTRACTOR: License # 6039
Name: L. D. Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:

☒ Oil	☐ Enh Rec	☐ Infield	☒ Mud Rotary
☐ Gas	☐ Storage	☐ Pool Ext.	☐ Air Rotary
☐ OWWO	☐ Disposal	☒ Wildcat	☐ Cable
☐ Seismic	☐ # of Holes	☐ Other	

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____Directional, Deviated or Horizontal wellbore? ☒ yes ☐ no
If yes, true vertical depth: _____
Bottom Hole Location: _____

* 990...960... feet from South North line of Section
 * 1650...1600... feet from East West line of Section
 IS SECTION X REGULAR ☐ IRREGULAR ☐

(NOTE: Locate well on the Section Plat on Reverse Side)

County: LaneLease Name: Burmeister Well #: 1-27Field Name: unnamedIs this a Prorated/Spaced Field? ☐ yes ☒ noTarget Formation(s): Lansing KC & Marmaton* Nearest lease or unit boundary: 990...960* Ground Surface Elevation: 2734...2636... feet MSLWater well within one-quarter mile: ☐ yes ☒ noPublic water supply well within one mile: ☐ yes ☒ noDepth to bottom of fresh water: 180Depth to bottom of usable water: 1740Surface Pipe by Alternate: 1 ☒ 2Length of Surface Pipe Planned to be set: 315'Length of Conductor pipe required: N/AProjected Total Depth: 4650'Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well ☐ farm pond ☒ other

DWR Permit #: _____

Will Cores Be Taken? ☐ yes ☒ no

If yes, proposed zone: _____

* SPOT WAS: NE SW SE

AFFIDAVIT SPOT IS: 50' E & 30' S RECEIVED

OF NE SW SE KANSAS CORPORATION COMMISSION

eventual plugging of this well will comply with K.S.A. 55-

* WAS: 990' FSL 1650' FEL

IS: 960' FSL 1600' FEL FEB 15 1996

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/15/96 Signature of Operator or Agent: Jeffrey E. Wood Title: President

FOR KCC USE:

API # 15- 101-217150000Conductor pipe required NONE feetMinimum surface pipe required 200 feet per Alt. ☒ 2Approved by: JK 2-16-96 / JK 2-22-96This authorization expires: 8-16-96

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

MAILED

FEB 16 1996

WICHITA, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 1996

CONSERVATION DIVISION
WICHITA, KS

REFERENCE TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

* denotes change.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

$$\begin{array}{r} 27 \\ 18 \\ \hline 285 \end{array}$$

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

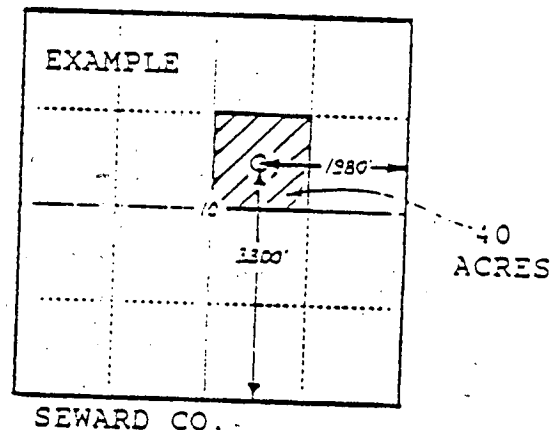
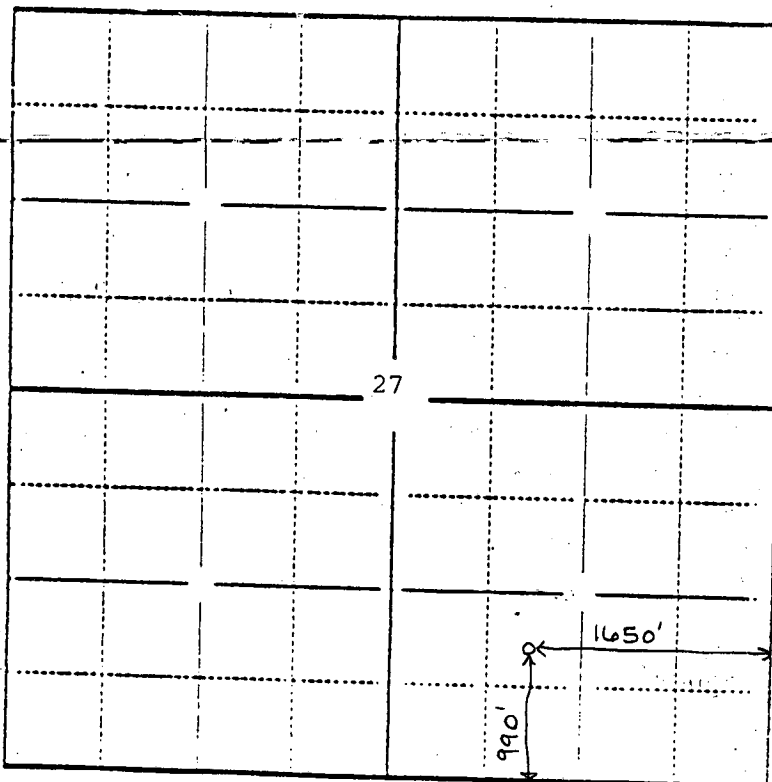
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.