

EFFECTIVE DATE: 4-12-92

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SGA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4-15-92 month day year

Spot E2.- NW.SW.SW. Sec. 25. Twp. 18. S, Rg 28. X East West

OPERATOR: License # 4767 Ritchie Exploration, Inc 125 N. Market, #1000 Wichita, KS 67202 Rocky Milford (316) 267-4375

990 feet from South North line of Section 4785 feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5420 White & Ellis Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Lane

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWVO Disposal X Wildcat Cable Seismic: # of Holes Other

Lease Name: E. Shapland Trust B# 1 Field Name: Wildcat S&I Prod Is this a Prorated/Spaced Field? yes X no

If OWVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Target Formation(s): Lansing-KC Nearest lease or unit boundary: 495' Ground Surface Elevation: 2670' est. feet MSL

Directional, Deviated or Horizontal wellbore? yes X no

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

If yes, true vertical depth:

Depth to bottom of fresh water: 100' Depth to bottom of usable water: 1225' Surface Pipe by Alternate: 1 X 2

Bottom Hole Location:

Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: none

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-26-92 Signature of Operator or Agent: [Signature] Title: Geologist X

FOR KCC USE: API # 15-101-21620-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X Approved by: [Signature] 4-7-92 This authorization expires: 10-7-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED MARCH 20 1992 KANSAS CORPORATION COMMISSION

25 18 28

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Ritchie Exploration, Inc.
LEASE E. Shapland Trust "B"
WELL NUMBER #1
FIELD Wildcat

LOCATION OF WELL: COUNTY Lane
990 feet from south north line of section
4785 feet from east west line of section
SECTION 25 TWP 18S RG 28W

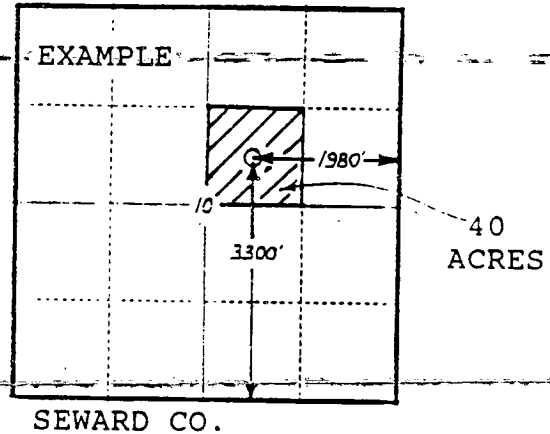
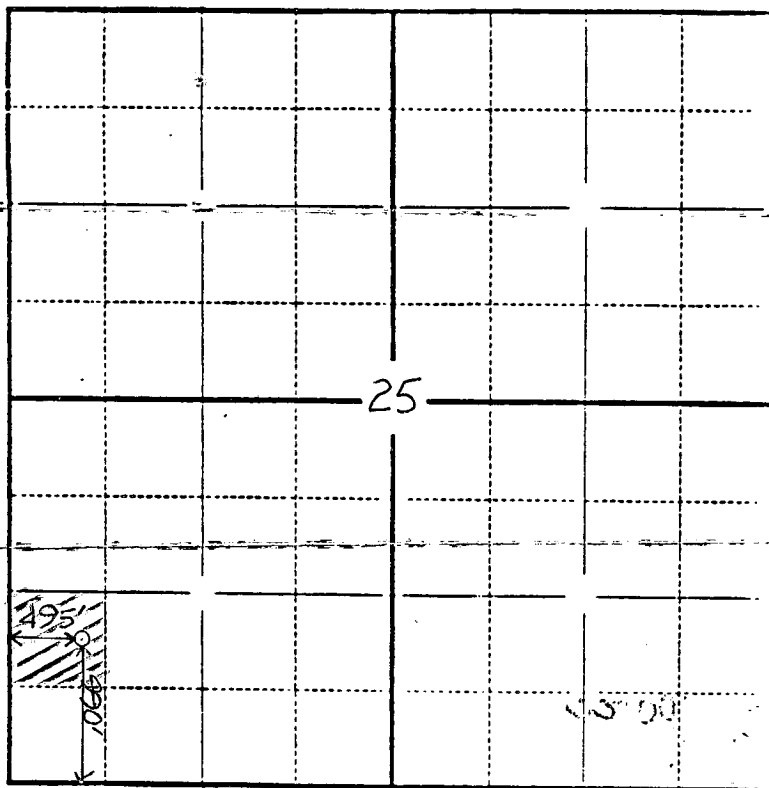
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE NW - SW - SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.