

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/10/89
month day year

NW NE SE Sec 13 Twp 18 S, Rg 28 East West
WTA

OPERATOR: License # 4661
Name: GALLOWAY PETROLEUM EXPLR., INC.
Address: 360 BROADWAY PLAZA BLDG.
City/State/Zip: WICHITA KS 67202
Contact Person: CASEY GALLOWAY
Phone: (316) 267-7355

..... 2310 feet from South line of Section
..... 990 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5783
Name: GALLOWAY DRILLING CO., INC.

County: LANE
Lease Name: RINGWALD Well #: 1-13
Field Name: UNKNOWN

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage XX Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX no
Target Formation(s): LANSING
Nearest lease or unit boundary: 330
Ground Surface Elevation: APX. 2705 feet MSL
Domestic well within 330 feet: ... yes XX no
Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1400
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: *****
Projected Total Depth: 4.550
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
... well ... farm pond XX other
DWR Permit #:
Will Cores Be Taken?: ... yes XX no
If yes, proposed zone:

If OWMO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no

If yes, total depth location:

AFFIDAVIT

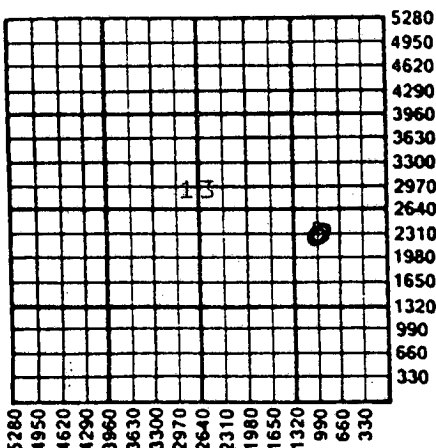
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/25/89 Signature of Operator or Agent: *C. Galloway* Title: PRESIDENT



CONSERVATION DIVISION
Wichita, Kansas
OCT 25 1989

FOR KCC USE: GALLOWAY
API # 15- 101-21531 - 00-00
Conductor pipe required _____ feet
Minimum surface pipe required 200 feet per Alt. X (2)
Approved by: *DC* 10-25-89
EFFECTIVE DATE: 10-30-89
This authorization expires: 4-25-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

