

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 11 1985
month day year 4:00

API Number 15- 135-22,941-0000
_____ East

OPERATOR: License # 4571
Name Volga Oil, Inc.
Address 402 Main, Box 278
City/State/Zip Victoria, Kansas 67671
Contact Person Stan Younger
Phone 913 628 2296

App. G N/2 NE Sec. 35 Twp 16 S, Rg. 25 X West
49.20 Ft. from South Line of Section
1320 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5145
Name Drilling Oil, Inc.
City/State R. R. 1, Box 100, Victoria, Ks. 67671

Nearest lease or unit boundary line 330 feet
County Ness
Lease Name Horacek Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 150
Depth to bottom of usable water 650-865
Surface pipe planned to be set 300
Projected Total Depth 4500 feet
Formation Mississippi

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
X cementing will be done immediately upon setting production casing.
Date 10/10/85 Signature of Operator or Agent [Signature] Title as agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per App 1 2
This Authorization Expires 4-10-86 Approved By [Signature] 10-10-85

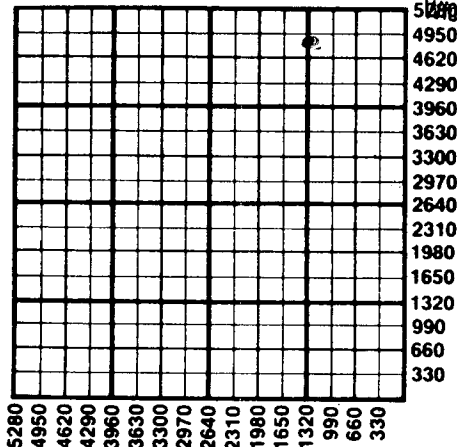
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.

OCT 10 1985
10-10-85
CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238