

EFFECTIVE DATE: 8-23-95

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... September 15, 1995 ...
month day year

Spot SW NW SW Sec 17 Twp 16 S, Rg 27 East
X West

OPERATOR: License # 6039
Name: L.D. Drilling, Inc.
Address: RR 1, Box 183-B, West 10th Street
City/State/Zip: Great Bend, KS 67530
Contact Person: L.D. Davis
Phone: 316-793-7237

1650 feet from South ~~North~~ ~~East~~ ~~West~~ line of Section
330 feet from ~~North~~ ~~East~~ West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 6039
Name: L.D. Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield .. Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal .. Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Lease Name: Albin Well #: 1
Field Name: WC

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 330

Ground Surface Elevation: EST. 2712 feet MSL
Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 220

Depth to bottom of usable water: 1350
Surface Pipe by Alternate: ... 1 X 2

Length of Surface Pipe Planned to be set: 275
Length of Conductor pipe required: _____

Projected Total Depth: 4600
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
... well ... farm pond .. other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: ... yes .. no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8/15/95 Signature of Operator or Agent: Clay E. Nedrick Title: Agent

FOR KCC USE:
 API # 15- 101-217090000
 Conductor pipe required NONE feet
 Minimum surface pipe required 240 feet per Alt. ②
 Approved by: JK 8-18-95
 This authorization expires: 2-18-96
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

17
16
2703

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

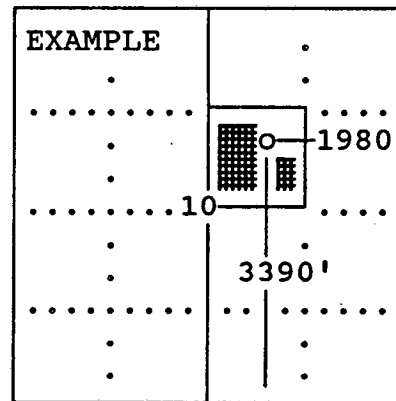
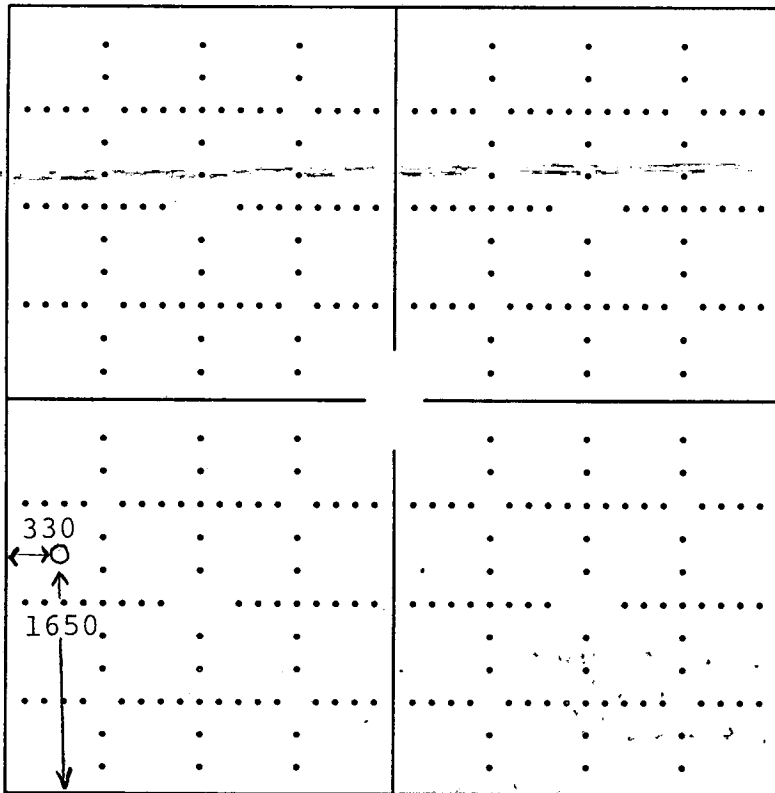
API NO. 15- _____
 OPERATOR LD Drilling, Inc. LOCATION OF WELL: COUNTY Lane
 LEASE Albin 1650 feet from south ~~XXXXXX~~ section
 WELL NUMBER 1 330 ~~XXXXXX~~ west line of section
 FIELD _____ SECTION 17 TWP 16 RG 27W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE SW - NW - SW **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.