

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... April 25 ..... 1989  
month day year

OPERATOR: License # ... 4656  
Name: Davis Petroleum, Inc.  
Address: RR 1 Box 183-B  
City/State/Zip: Great Bend, KS 67530  
Contact Person: L.D. Davis  
Phone: 918-584-3581

CONTRACTOR: License #: 5420  
Name: White and Ellis Drilling

Well Drilled For: Well Class: Type Equipment:  
X. Oil ... Inj ... Infield X. Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
X. OWWO ... Disposal X. Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator: Donald C. Slawson  
Well Name: Coberly 'BI' #1  
Comp. Date: 12/19/83. Old Total Depth 4710

Directional, Deviated or Horizontal wellbore? .... yes X.. no  
If yes, total depth location: .....

SE SE SE ..... Sec 17 19 28 East  
..... Sec ..... Twp ..... S, Rg ..... X West

330 ..... feet from South line of Section  
330 ..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

County: Lane  
Lease Name: Thomas "KS" Well #: 1  
Field Name: Wildcat  
Is this a Prorated Field? .... yes X.. no  
Target Formation(s): .... LKC  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2775. .... feet MSL  
Domestic well within 330 feet: .... yes X.. no  
Municipal well within one mile: .... yes X.. no  
Depth to bottom of fresh water: 120. ....  
Depth to bottom of usable water: 1100. ....  
Surface Pipe by Alternate: .... 1 X.. 2  
Length of Surface Pipe XXXXX set: 343. ....  
Length of Conductor pipe required: None  
Projected Total Depth: 4710. ....  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well .... farm pond X.. other  
DWR Permit #: ..... City Water  
Will Cores Be Taken?: .... yes X.. no  
If yes, proposed zone: .....

#### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/6/89 ..... Signature of Operator or Agent: ..... Title: Phys.

J. M. Vess

#### FOR KCC USE:

API # 101-20,892-00-0 N DA

Conductor pipe required NONE feet

Minimum surface pipe required 343' feet per Alt. 1/2

Approved by: LKM 4-7-89

EFFECTIVE DATE: 4-12-89

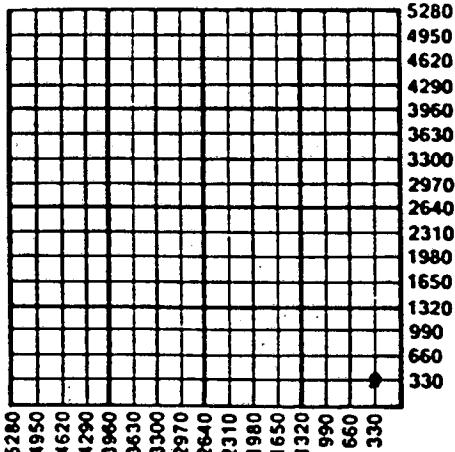
This authorization expires: 10-7-89  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

17

69

20



RECEIVED  
STATE CORPORATION COMMISSION  
APR 7 1989  
04-07-1989  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.