

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 25 1989
month day year

SE SE SE Sec 17 19 28 East
S, Rg X West

OPERATOR: License # 4656
Name: Davis Petroleum, Inc.
Address: RR 1 Box 183-B
City/State/Zip: Great Bend, KS 67530
Contact Person: L.D. Davis
Phone: 918-584-3581

330
330
feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5420
Name: White and Ellis Drilling

County: Lane
Lease Name: Thomas "KS" Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): LKC
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2775 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 120
Depth to bottom of usable water: 1100
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe ~~XXXXXXX~~ set: 343'
Length of Conductor pipe required: None
Projected Total Depth: 4710
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #: City Water
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
X OWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWO: old well information as follows:
Operator: Donald C. Slawson
Well Name: Coberly 'BI' #1
Comp. Date: 12/19/83 Old Total Depth 4710

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

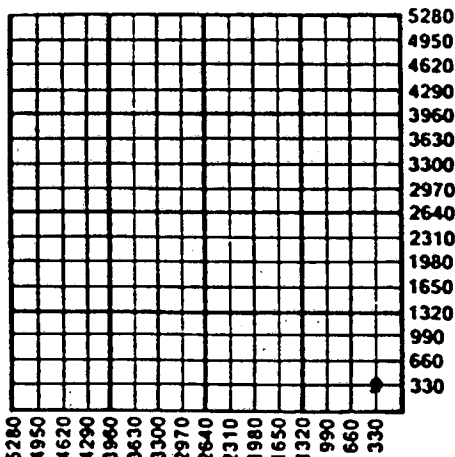
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/16/89 Signature of Operator or Agent: J.M. Vess Title: Pres.



RECEIVED
STATE CORPORATION COMMISSION
APR 7 1989
04-07-1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:	
API # 15-	<u>101-20,892-00-0</u> / DA
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>343'</u> feet per Alt. <u>X</u> (2)
Approved by:	<u>LKM 4-7-89</u>
EFFECTIVE DATE:	<u>4-12-89</u>
This authorization expires:	<u>10-7-89</u>
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.