

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 6-6-99

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes  No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date June 7th 1999  
month day year

Spot NE SE NW Sec 17 Twp 19 S, Rg 28  East West

OPERATOR: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Ste. 200  
City/State/Zip: Wichita, KS. 67202  
Contact Person: Alan D. Banta  
Phone: 316-262-3596

1650' feet from South / North line of Section  
2310' feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: Shields Drilling Co., Inc.  
Name: 5184

County: Lane

Lease Name: Thomas "A" Well #: 1

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes  no

Target Formation(s): Kansas City, Pleasanton, Marmaton

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2780 feet MSL

Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1250

Surface Pipe by Alternate: approx 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: None

Projected Total Depth: 4700'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other  
If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: yes  no

If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/29/99 Signature of Operator or Agent: [Signature] Title: Vice Pres.

FOR KCC USE:  
API # 15- 101-217670000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt.  (2)  
Approved by: [Signature] 6-1-99

This authorization expires: 12-1-99  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CONSERVATION COMMISSION

JUN 01 1999  
06-01-1999  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

17  
19  
284

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Trans Pacific Oil Corporation  
 LEASE Thomas  
 WELL NUMBER "A" #1  
 FIELD Wildcat

LOCATION OF WELL: COUNTY Lane  
1650' feet from south/north line of section  
2310' feet from east/west line of section  
 SECTION 17 TWP 19S RG 28W

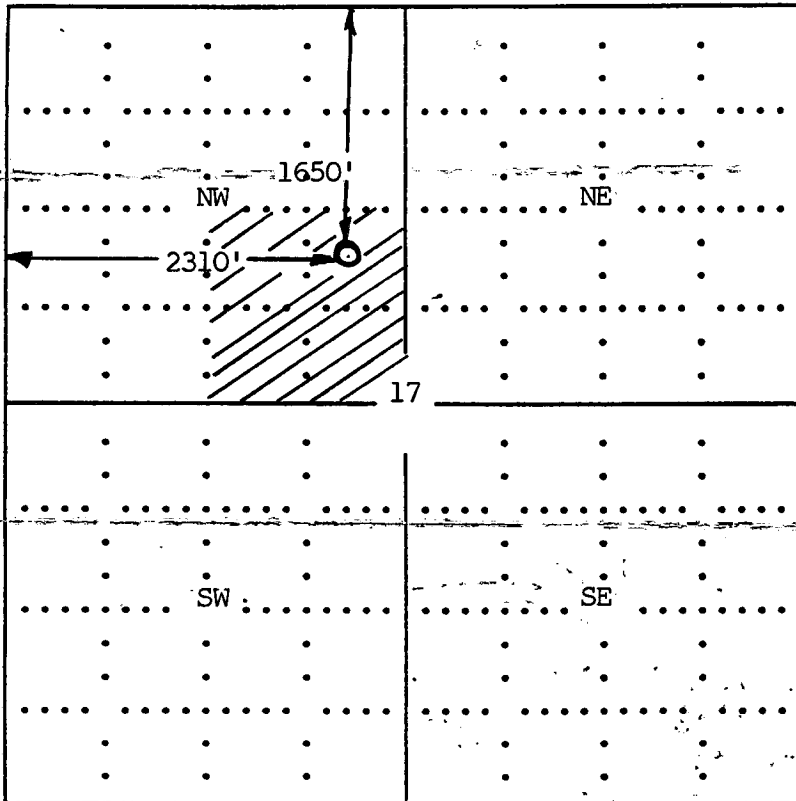
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE SE NW

IS SECTION X REGULAR or IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

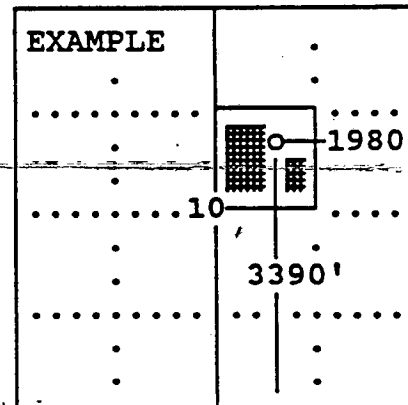
Section corner used: NE X NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Lane County



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.