ORM MUST BE TYPED	. 1 1.	State	of Kansas		MUCILD	TOCALI	**1	UM MUST BE SIGNED
ORM C-1 12/8EFFECTIVE	EDATE: 10/28/9	NOTICE OF IN	TENTION TO D	RILL				KS MUST BE FILLED
	Must be approved by	the K.C.C. f	ive (5) days	prior	to commenc	ing well		TO THE PER PER PER PER PER PER PER PER PER PE
	•••							Fact
xpected Spud Date	5/01/90		** .SI	E SW	SW Sec	25. TH	19. s.	Rg28 X West
month	day	year		•				
			*	140	• • • • • • • • •	feet	from South	line of Section
PERATOR: License #	4767		•• ••••	1360	• • • • • • • • •	feet	from East	line of Section
Name: Ritchie Exp	loration, Inc.		••	(N			Section Pl	
Address: .125 N. Mar								
city/State/Zip: Wichit			Cour	ity:	Lane		• • • • • • • • • •	
Contact Person: . ROCKY.			Leas	e Name:	Schwar	tz	Well #:	2
Phone:31.6/2	.67 43.75		Fiel	d Name:	•••••	Unknowr	<u>]</u>	
	5400		ls t	his a P	rorated Fi	eld?	yes	X no 🗸
ONTRACTOR: License #:	5420		Tard	et Form	ation(s):	Lansing	[-Kansas	City
Name: White & Ellis	Drilling, Inc.	•	Near	est lea	se or unit	boundary	330	•
			Grou	nd Surf	acé Elevat	ion:	2728	feet MSL
ell Drilled For:	Well Class: Ty	/pe Equipment:					yes	
							: yes	
		K. Mud Rotary	Dept				65.	
Gas Storage	.X. Pool Ext	. Air Rotary	Dept					00'
OVVO Disposat		Cable					1	
Seismic; # of Holes								200'
								••••••
f OWWO: old well informati	on as follows:		Proj	ected Te	otal Depth	465	iQ. '	••••••
Operator:	• • • • • • • • • • • • • • • • • • • •							ssippian
Well Name:	· • • • • • • • • • • • • • • • • • • •							unknown
Comp. Date:	Old Total Depth					- •		pond other
				Permit a	#:			
irectional, Deviated or Ho	orizontal wellbore?	yes					yes	
f yes total depth locations							•	547
•		AF	ELDAVIT *Wa	as330	LFSL_&	4290	FEL	
he undersigned hereby affi t. seq.	rms that the drilling	g, completion	and eventual					
t is agreed that the follo	wing minimum require	ements will be	met:					
The appropriate dis The minimum amount of	trict office shall b	oe notified be	fore setting	surface	pipe;			•
The minimum amount of pipe shall be set t	through all unconsoli	idated materia	spatt be set Is plus a mi	nimum of	ulating ce f 20 feet	ment to the into the i	ne top; in. underlyina	all cases surface formation:

3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

The appropriate district office will be notified before well is either plugged or production casing is cemented in;

If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: .5/01/90 Signature of Operator or Agent FOR KCC USE: 52B0 4950 API # 15- 10/-2/4620 Conductor pipe required 4290 3960 Minimum surface pipe required Approved by: 3630 3300 EFFECTIVE DATE: 2970 This authorization expirés: 2640 (This authorization void if drilling not 2310 6 months of effective date.) 1980 Spud date: 1650 1320 990 REMEMBER TO: 660 330

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- file acreage attribution plat according to field proration orders;
- -- Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.