

FOR KCC USE:

****REVISED****

COR

FORM C-1 7/91

EFFECTIVE DATE: 4-19-95

DISTRICT #

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 18 95 Approx. Spot NE NW SW Sec 1 Twp 19 S Rg 28W East West

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Rocky Milford
Phone: (316) 267-4375

* 2331 feet from South/North line of Section
* 964 feet from East/West line of Section
* IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: Truax "A" Well #: 1
Field Name:

* CONTRACTOR: License #: 5420
* Name: White & Ellis Drilling

Is this a Prorated/Spaced Field? yes no
Target Formation(s): L/KC, Marm, Miss
Nearest lease or unit boundary: 330
Ground Surface Elevation: est 2732 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 90' / 180'
Depth to bottom of usable water: 1190' / 1300'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required:
Projected Total Depth: 4650
Formation at Total Depth: Miss
Water Source for Drilling Operations: well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
OWHO Disposal X Wildcat Cable
Seismic # of Holes Other
Other:
If OWHO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

* WAS: 2310 FSL 990 FWL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-13-95 Signature of Operator or Agent: Robert M. Milford Title: Geologist

STATE OF KANSAS RECEIVED CORPORATION COMMISSION APR 14 1995

FOR KCC USE:
API # 15- 101-21702 0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: DPW 4-14-95 / SK 5-31-95
This authorization expires: 10-14-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

MAILED 04-14-1995 APR 14 1995

CONSERVATION DIVISION WICHITA, KANSAS RECEIVED CORPORATION COMMISSION APR 19 1995

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas. 67202-1286

* CONTRACTOR LICENSE # AND NAME WAS NOT ON ORIGINAL INTENT.

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-19-95

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DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SGA? Yes No

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Expected Spud Date 4 18 95
month day year

Spot NE NW SW Sec 1 Twp 19 S, Rg 28W East West

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Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Rocky Milford
Phone: (316) 267-4375

2310 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: ADVISE ON ACO-1
Name: ADVISE ON ACO-1

County: Lane
Lease Name: Truax "A" Well #: 1

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Field Name: Lane
Is this a Prorated/Spaced Field? yes no
Target Formation(s): L/KC, Marm, Miss
Nearest lease or unit boundary: 330

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If OWMO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

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Depth to bottom of fresh water: 90' / 180'

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 well farm pond other

Bottom Hole Location: _____

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If yes, proposed zone: _____

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 (This authorization void if drilling not started within 6 months of effective date.)
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STATE RECEIVED
CORPORATION COMMISSION
APR 14 1995
CONSERVATION DIVISION
KANSAS

1
19
28W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

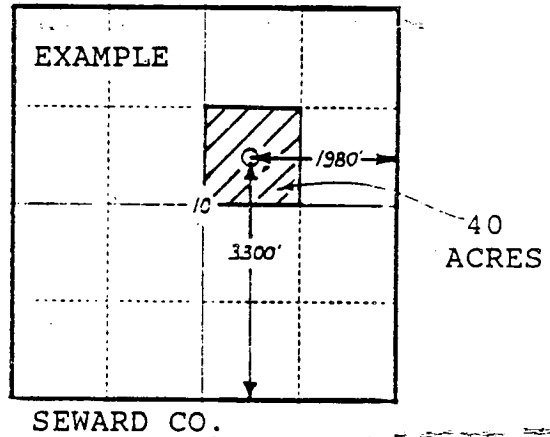
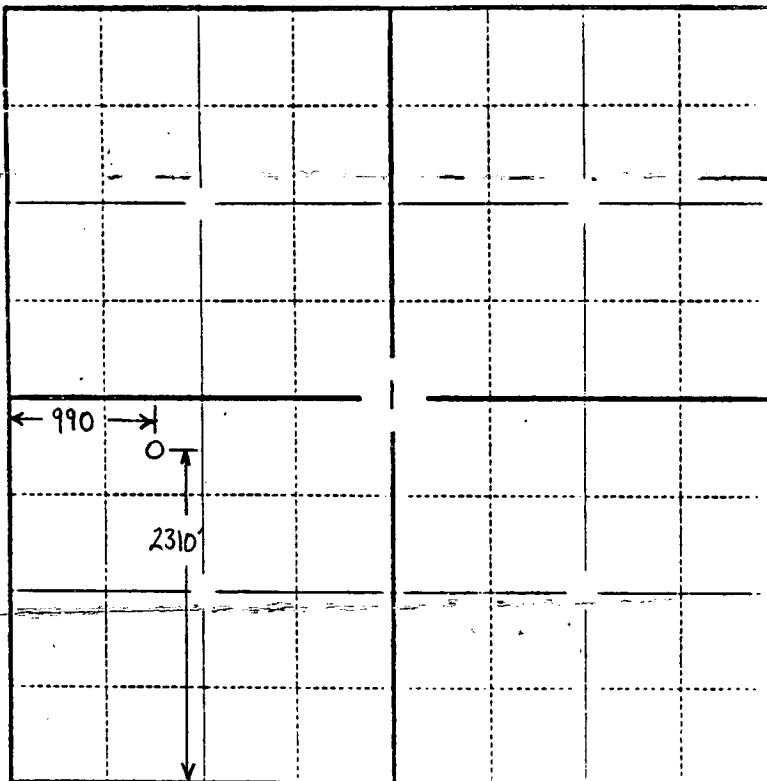
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.