

FOR KCC USE:

Correotion

CORRECTION

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-8-95

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date May 20, 1995

Spot NW SE SE 04 4 19 S 28 East

OPERATOR: License # 31283 Rheem Resources, Inc.

990 feet from South / North line of Section 990 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Lane

Lease Name: FOOS Well #: 1 Field Name: Royalty West (Ext)

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 990 Ground Surface Elevation: 2760 EST feet MSL

Water well within one-quarter mile: yes no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 1320

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 275

Length of Conductor pipe required: Projected Total Depth: 4,600

Formation at Total Depth: Mississippi Water Source for Drilling Operations:

... well ... farm pond X other Will Cores Be Taken? yes X no

If yes, proposed zone: Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: Bottom Hole Location: AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

MAY 03 1995

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/21/95 Signature of Operator or Agent: Clay Hedrick Title: Operations Manager

STATE CORPORATION COMMISSION

\* CONTRACTOR WAS: LD DRILLING LIC # 6039

FOR KCC USE: API # 15- 101-21740000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: SK 5-3-95 / SK 6-20-95 This authorization expires: 11-3-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

JUN 20 1995

CONTRACTOR IS: ABERCROMBIE DRILLING, INC. LIC # 5422

MAILED CONSERVATION DIVISION WICHITA

MAY 03 1995 05-03-1995 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

19 28W

EFFECTIVE DATE: 5-8-95

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes ✓ No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date May 20, 1995  
month day year

Spot NW SE SE <sup>of</sup> 4 19 S 28 East  
Sec Twp S, Rg X West

OPERATOR: License # 31283 ✓  
Name: Rheem Resources, Inc.  
Address: Suite 505 100 South Main  
City/State/Zip: Wichita, KS 67202  
Contact Person: Clay Hedrick, Jr.  
Phone: 316-262-5099

990 feet from South / North line of Section  
990 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 06039 ✓  
Name: L D Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Lane  
Lease Name: Foos Well #: 1  
Field Name: Royalty West (Ext)

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Lansing-Kansas City  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: 2750 EST feet MSL  
Water well within one-quarter mile: ... yes ... no  
Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 1320  
Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 275  
Length of Conductor pipe required: ...  
Projected Total Depth: 4,600  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond X other

If OWWO: old well information as follows:  
Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: ...  
Bottom Hole Location: ...

Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: ...

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

MAY 03 1995  
05-03-1995

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/21/95 Signature of Operator or Agent: Clay S. Hedrick, Jr. Title: Operations Manager

FOR KCC USE:  
API # 15- 101-217040000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: SK 5-3-95

This authorization expires: 11-3-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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19  
28W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Rheem Resources, Inc. LOCATION OF WELL: COUNTY Lane  
 LEASE Foos \_\_\_\_\_ 990 \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER 1 \_\_\_\_\_ 990 \_\_\_\_\_ feet from east/west line of section  
 FIELD Royalty West (Ext) SECTION 4 TWP 19 South RG 28 West

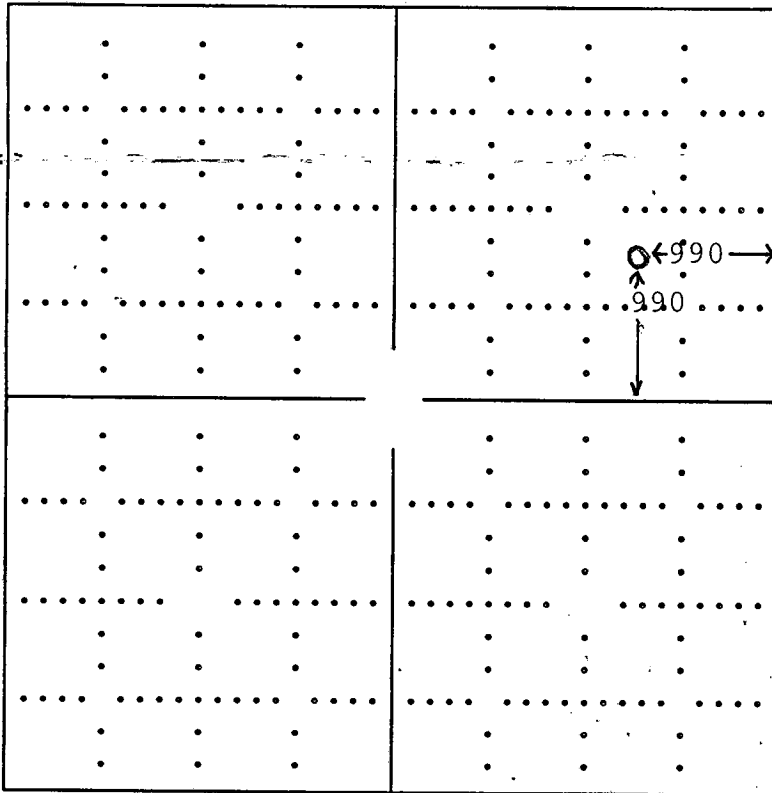
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE NW - SE - SE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

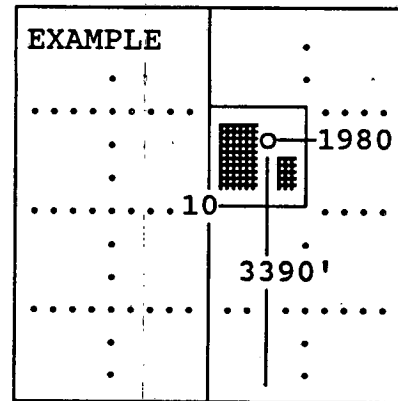
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

S/2 OF SEC 4



N/2 OF SEC 9



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.