CORRECTION

FORM C-1 7/91

FOF	MS	MUS	T	BE	τ	ΥP	ED
XX	М	JST	В	E :	SI	GN	ED

		•			φ	FORM MUST BE TYPED
	VE DATE: 5-8-95	·	State of	Kansas	1	FORM MUST BE SIGNED
	Γ# <u>\</u>		NOTICE OF INTEN			BLANKS MUST BE FILLED
	.Yes√.No	Must be app	roved by the K.C.C.	five (5) days prior to c	commencing well.	
Expected	Spud DateMay	20, 1995 day	year			S, Rg X West
Name: . Address City/St Contact	License # .3128 Rheem Resou Suite 505 Late/Zip: Wichi Person: .Clay .316-262-509	100 Sou ta. KS 67 Hedrick,	th Main 202 Jr.	IS SECTION X RE	GULAR IRREG	North line of Section West line of Section ULAR? Plat on Reverse Side) Ll #: 1 Ext)
X CONTRACTO	Abercrombie	Drilling,		Is this a Prorated/ Target Formation(s) Nearest lease or un Ground Surface Elevi	Spaced Field? : .LansingFit boundary: .99 ation: .2750.5	yes .X. no Kansas City O feet MSL
X Oil Gas OWWO Seism Other If OWWO: Opera Well	Drilled For: Enh Rec Storage Disposal nic; # of Holes old well information ntor: Name:	Infield	Cable	Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alto Length of Surface P Length of Conductor	well within one magnetic fresh water: usable water: ernate: ipe Planned to be pipe required: th:4 ,600 Depth:Mlss1 illing Operations	-1320- 1 .X 2 set: .275
If yes, t	al, Deviated or Horrue vertical depth:	• • • • • • • • • • • • • • • • • • • •	*******		e:	. yes . X. no
The underset. seq. It is agreed to the seq. It	signed hereby affirm eed that the followi otify the appropriat copy of the approve he minimum amount of ipe shall be set thy f the well is dry h ecessary prior to pl	ing minimum requite district officed notice of int surface pipe as rough all unconstole, an agreement upging:	ing, completion and irements will be me ce prior to spuddin ent to drill shall specified below sha olidated materials ant between the oper		s well will compling rig; cemment to the top; t into the underly ffice on plug ler	MAY 0 3 1995 ONSERVATION DIVISION in all crases surface ying formation; gth and placement is

6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: .4./21/95 Signature of Operator or	Agent: Clay & Hedruhy	Title	Operations	uManager
Date: .4./21./95 Signature of Operator or			STATE CORPORATION	N COMMISSION

* CONTRACTOR WAS: LD DRILLING LIC # 6039

CONTRACTOR IS:

ABERCROMBIE DRILLING, INC. LIC # 5422

FOR KCC USE: 101-217040000 Conductor pipe required NONE Minimum surface pipe required 200 feet per Alt. 11-3-95 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date:

Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water. Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202. JUN 2 0 1995

Wichita, Kansas

FOR KCC USE:			FORM C-1 7/91				
EFFECTIVE DATE: 5-8-95	State of Kansa	20	FORM MUST BE TYPED FORM MUST BE SIGNED				
DISTRICT # \ /	NOTICE OF INTENTION	TO DDIII	ALL BLANKS MUST BE FILLED				
	at be approved by the K.C.C. five						
Expected Spud DateMay 20,	1995	NW SE SE SE 4	19 S 28 — Last Тыр S, Rg <u>х</u> West				
month	day year	990					
OPERATOR: License # .31283 Name: Rheem Resources	· · · · · · · · · · · · · · · · · · ·	990 feet from 6eet from	South / North line of Section				
OPERATOR: License # . J	Tnc	feet from	East / West line of Section				
Address:Suite 505 10	1	IS SECTION A REGULAR	_ IRREGULAR?				
		(NOTE: Locate well on the S	Section Plat on Reverse Side)				
City/State/Zip: .Wishita		County: Lane Lease Name: FOOS ROYalty Wes					
Contact Person:ClayHedr Phone: .3.16-262-5099		Field Name: Royalty Wes	st (Ext)				
		Is this a Prorated/Spaced Fie	ld? yes .X. no				
CONTRACTOR: License #: 06039 Name: L D Drilling	· · · · · · · · · · · · · · · · · · ·	Target Formation(s): .Lans.	ing-Kansas City				
Name: L D Drilling		Nearest lease or unit boundar					
		Ground Surface Elevation: .2	760 FST. feet MSL				
Well Drilled For: Well	Class: Type Equipment:	Water well within one-quarter	mile: yes no				
		Public water supply well with	in one mile: yes .X. no				
Oil Enh Rec I	nfield X. Mud Rotary	Depth to bottom of fresh water	r: 180				
Gas Storage P	Pool Ext Air Rotary	Depth to bottom of fresh wate Depth to bottom of usable wat	er: \\320'				
	Mildcat Cable	Surface Pipe by Alternate:	1X 2				
Seismic; # of Holes O	Other	Length of Surface Pipe Planne	d to be set: .27.5				
Other		Length of Conductor pipe requ	jred:				
If OMMO: old well information as fo		Projected Total Depth:4	500				
Operator:	• • • • • • • • • • • • • • • • • • • •	Formation at Total Depth:	Mississippi				
Well Name:	••••••	Water Source for Drilling Ope					
Comp. Date: Old	Total Depth	we	ll farm pond .X. other				
Directional, Deviated or Horizontal	wellbore? ves .X. no	Will Cores Be Taken?:	ves .X. no				
If yes, true vertical depth:		If yes, proposed zone:	-				
Bottom Hole Location		,, p. species content	. Code Acres Node Leans II II II topos trust				
Kangangan 1940 M. Sanghi S. S. S. Sanghi Sanghi Angangan Angang Sanghi S	AFFIDAVIT		WANGAG CORRORATION CONTINUES				
			KANSAS CORPORATION COMMISSIO				
The undersigned hereby affirms that et. seq.	the drilling, completion and even	ntual plugging of this well wi					
It is agreed that the following min	nimum requirements will be met:		MAY 0 3 1995				
1 Notify the appropriate dist	trict office prior to spudding of	uel I •	05-03-1995				
2. A copy of the approved noti	ice of intent to drill shall be p	osted on each drilling rig:	CONSERVATION DIVISION				
The minimum amount of surface	ce pipe as specified below shall b	e set by circulating cement to	the top; in all cases surface				
pipe shall be set through a	all unconsolidated materials plus	a minimum of 20 feet into the	underlying formation;				
necessary prior to plugging	n agreement between the operator	and the district office on	olug length and placement is				
		l is either plugged or product	ion casing is cemented in:				
 The appropriate district office will be notified before well is either plugged or production casing is cemented in; IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS 							
OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.							
I hereby certify that the statement							
Date: .4./21/95 Signature of Operator or Agent: Clays Hedrich Title Operations Manager							
FO	OR KCC USE:						
	1 # 15- 101-217040000						
	onductor pipe required NONE	feet per Alt X (2)					
	nimum surface pipe required <u>26c</u>	s reet per Att. A	<u> </u>				

This authorization expires: $\frac{11-3-95}{\text{drilling not started within}}$

Agent:

REMEMBER TO:

- Notify appropriate district office 48 hours prior to workover or re-entry;

File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

6 months of effective date.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

Spud date:

IN ALL CASES PLOT THE INTENTED WELL ON THE

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	. 15					* }						
OPERATOR Rheem Resources, Inc.					LOCATION C	LOCATION OF WELL: COUNTY Lane						
	Foos				990	feet from sou	th/north	n line of	section			
WELL NUMBER _]				990								
FIELD Royalty West (Ext)					SECTION 4							
NUMBER	OF ACRES	ATTRIB	UTABLE TO	WELL 10	_ IS SECTION							
QTR/QT	R/QTR OF	ACREAGE	<u>NW</u> -	SE -SE	IF SECTION : CORNER_BOUT	IS IRREGULAR,	LOCATE W	TELL FROM	NEAREST			
						rner used:	NE I	NW SE	SW			
					<u>PLAT</u>							
(Show	location	of the	well and	d shade att:	ibutable acre	age for pror	ated or	spaced w	ells.)			
		(Show i	footage t	to the neare	est lease or u	ınit boundary	line.)					
			5/2 0	F SEC4								
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N/Z OF SEC 9 In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- the distance to the nearest lease or unit boundary line.