FORM C-1 7/91

EFFECTIVE DATE	9-20-92
	,

MOTICE	OF I	NTENT	TON TO	DRILL

	FORM MUST B	E TYPED
	FORM MUST BE	SIGNED
ULL	BLANKS HUST BE	FILLED

SGA7Yes. A. No	Must be approved	by the K.C.C. five	(5) days prior to commencing well
59	£-19 / ·	92	Spot 30' W & 30' N of SE SW NE sec 4 Twp 19 s, Rg 28W Wes
Expected Spud Date			
month	day	year	3000 feet from South / North Line of Section 1680 feet from Feet / West Line of Section
OPERATOR: License # 476	57 🗸		feet from (South)/ North line of Section
	oration. In	nc.	
125 N. Ma	rket. Suite	= 1000	IS SECTION X REGULAR IRREGULAR?
Name: RICCITE EXPI Address: 125 N. Ma City/State/Zip: Wich	ni⊹a KS 67	204	(NOTE: Locate well on the Section Plat on Reverse Side
City/State/Zip:POCk	w Milford	20-2	County: Lane
Contact Person: Rock Phone: (316) 267-	7 375	• • • • • • • • • • • • • • • • • • • •	Lease Name: Mauler Well #: 1
Phone:\9.+01407		• • • • • • • • • • • • • • • • • • • •	Field Name: Wildcat
CONTRACTOR: License #:	E430		Is this a Prorated/Spaced Field? yes X no
CONTRACTOR: License #:			Target Formation(s): A.A.A.C.
Name:White.&.El	TTS DETTTI	1g <u>.</u>	Target Formation(s): L/KC Nearest lease or unit boundary: 330 Ground Surface Elevation: (2751) feet MS
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-quarter mile: yes X_1
X Oil Enh Rec		Y	Public water supply well within one mile: yes $\overset{X}{\dots}$. n
		.X Mud Rotary	Depth to bottom of fresh water:
Gas Storage		Air Rotary	Depth to bottom of usable water: $1300!$
OWWO Disposal		Cable	Surface Pipe by Alternate: 1 X 2
Seismic; # of Holes			Length of Surface Pipe Planned to be set:2.00!
Other		•••••	Length of Conductor pipe required:none
If OWNO: old well informati			Projected Total Depth: 4000 Formation at Total Depth: Mississippian
Operator:			
Well Name:			Water Source for Drilling Operations:
Comp. Date:	Old Total Dep	th	well farm pond . $\stackrel{X}{\ldots}$ othe
		_ V	DWR Permit #:
Directional, Deviated or Ho			Will Cores Be Taken?: yes 🖟 no
If yes, true vertical depth			If yes, proposed zone:
Bottom Hole Location			WI
3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERNATE II! 0F SPUD DATE. IN A I hereby certify that the s	oved notice of int of surface pipe be set through all hole, an agreeme plugging; strict office will COMPLETION, PRODUS LL CASES, NOTIFY tatements made he ignature of Operat FOR KCC USE API # 15- Conductor of	ent to drill shall be as specified below unconsolidated mate nt between the operation pipe shall be or or Agent	shall be set by circulating cament to the top; in all cases which is a minimum of 20 feet into the underlying formation eter and the district effice on plug length and placement is well is either plugged or production casing is camented in; EMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS R TO ANY CEMENTING. The best of my knowledge and belief. Title Geologist
KANSAS CORPORATION COMMISSI SEP 1 4 1992	This author (This author	: 23 9-75-9 : ization expires: 3 rization void if dri	SAS CORPORATION COMMISSION
CONSERVATION DIVISION WICHITA, KS	Spud date:	REMEMBE	
- F - F - N - S - O	ile Completion Fo ile acreage attri Notify appropriate Ubmit plugging re btain written app	rm ACO-1 within 120 bution plat accordin district office 48 port (CP-4) after pl roval before disposi) with Intent to Drill; days of spud date; g to field proration orders; hours prior to workover or re-entry; ugging is completed; ng or injecting salt water. 2 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ELD 5	S		SECTION	feet from east/wes	st line of sect: RG
R/QTR/QTR (OF ACREAGE	·	CORNER BOU Section cor PLAT	IS TRREGULAR LOCAT NDARY . rner used:NE	_NWSES
Show locat:	ion of the (Show	well and shade footage to the r	attributable acre	eage for prorated on the second secon	or spaced wells.
			EX	AMPLE	
		4 .0008	(ABO)	/980'- /0	40 ACRES
: :		30		1	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.