

EFFECTIVE DATE: 11-10-91

SDM FORM C-1 4/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1

State of Kansas

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 10 1991
month day year

Spot SW SW SW Sec 4 Twp 19 S, Rg 28 East West

OPERATOR: License # 30269
Name: Argent Energy, Inc.
Address: 110 South Main, Suite 510
City/State/Zip: Wichita KS 67202-3745
Contact Person: James C. Remsberg
Phone: 316/262-5111

330 feet from South / 85X88 line of Section
330 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License # ~~303~~ 30606
Name: Murfin Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: Schmidt Well #: 1
Field Name: unnamed

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool-Ext. Air-Rotary
 OWWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: 2760' est. feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 120
Depth to bottom of usable water: 1300

Directional, Deviated or Horizontal wellbore? ... yes no

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: none

If yes, total depth location:

Projected Total Depth: 4650
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 4, 1991
Signature of Operator or Agent: James C. Remsberg Title: President

FOR KCC USE:
 API # 15- 101-21,607-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. (2)
 Approved by: MW 11-5-91
 This authorization expires: 5-5-92
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 5 1991
CONSERVATION DIVISION
WICHITA, KS
11-05-1991
280

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

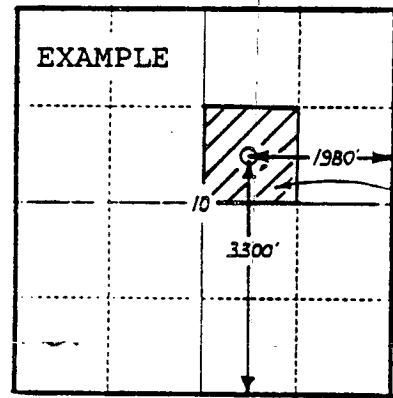
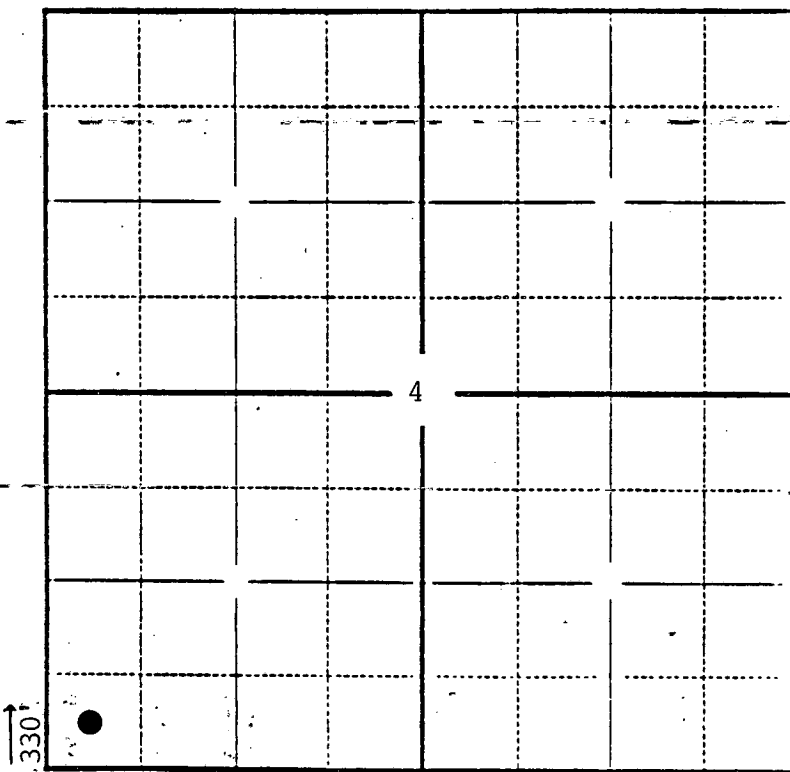
API NO. 15- _____
 OPERATOR Argent Energy, Inc. LOCATION OF WELL: COUNTY Lane
 LEASE Schmidt 330 feet from south/north line of section
 WELL NUMBER 1 330 feet from east/west line of section
 FIELD unnamed SECTION 4 TWP 19S RG 28W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE SW - SW - SW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE x SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

28W



SEWARD CO.

40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.