

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... November 11, 1988 month day year

API Number 15-101-21,495-00-00 JDA

OPERATOR: License # 5063 Name Energy Exploration, Inc. Address 1002 S. Broadway City/State/Zip Wichita, Kansas 67211 Contact Person Kevin Howard Phone 316/267-7336

SW NE NW Sec. 17 Twp. 19 S, Rg. 28 East West 4290 3630 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 990 feet County Lane Lease Name Thomas Well # 1

Well Drilled For: Well Class: Type Equipment: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation NA 2730 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 120 Depth to bottom of usable water 950 Surface pipe by Alternate: 250 1 2 X Surface pipe planned to be set 250 Conductor pipe required Projected Total Depth 4700 feet Formation Mississippian

IF OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/4/88 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 5-10-89 Approved By LKM 11-10-88

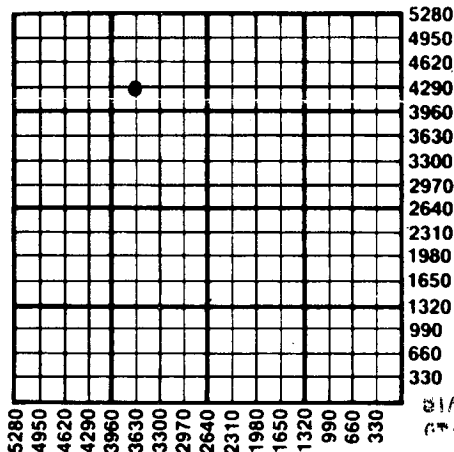
EFFECTIVE DATE: 11-15-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

NOV 10 1988
11-10-1988
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238